

ATTACHMENT TO C-105
WESTERN OIL PRODUCERS, INC.
#1 STATE "C"
31-13S-34E

DRILL STEM TESTS

- DST #1 10,304-10,414. 5" pre-flow with strong blow decreasing to fair blow at end of second flow period. Tool open 60", no gas to surface, recovered 1030 XWCM plus 7382 clear XW. 5" IFP 186-1747, 60" ISIP 4635, FFP 1723-3998, 120" FSIP 4359, 5050-4981. BHT 148.
- DST #2 10,495-10,539. 15" pre-flow with fair blow. Tool open 60" with weak blow increasing to fair, recovered 270' DM. No show. 15" IFP 69-93, 60" ISIP 3777, FFP 93-139, 90" FSIP 3777, HP 5152-5152. BHT 150.
- DST #3 10,680-10,721. 15" pre-flow with weak blow increasing to strong in second flow period. Tool open 60" with strong blow. No gas to surface. Recovered 580' HO, G, DM, and W cut emulsion. 15" IFP 46-69 60" ISIP 4015, FFP 92-208, 120" FSIP failed, HP 5393-5371 BHT 156.
- DST #4 10,660-10,736. 30" pre-flow with strong blow. Tool open 8 hrs. with strong blow throughout. No gas to surface. Recovered 4000' HO & GCM plus 4300' SO & GCSulW. 15" IFP - 904, 30" ISIP 4029, FFP - 3614, 240" FSIP, 4052 HP, 5358-5358. BHT 156.
- DST #5 10,366-10,394. (Straddle Packer) Packers failed - No test.
- DST #6 10,362-10,414. Packers failed after 16 minutes. Recovered 2452' DM and Salt Water.