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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT, AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	State - M-9247

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	NONE
8. Farm or Lease Name	St. N. M. "DA" NOT-1
9. Well No.	1
10. Field and Pool, or Wildcat	Ranger Lake (Penn)

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728 - Hobbs, New Mexico
4. Location of Well	UNIT LETTER D LOCATED 810 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 14 TWP. 12-S RGE. 34-E NMPM

12. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Aug. 6, 1965	Sept. 21, 1965	November 14, 1965	4166' (D. T.)	4150'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,400'	10,096'	SINGLE	10,400'	Cable Tools
				NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Perforate 2 7/8" O. D. Casing with 1 jet shot 9960', 9962', 9976', 9984', 9986', 9992', 9996', and 9998'.	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Sonic, and Lateral Log.	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	359'	15"	300 Sx.	NONE
8 5/8"	24.00	1200'	10 5/8"	1300 Sx.	NONE
2 7/8"	6.50	10400'	7 7/8"	1350 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE						

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 2 7/8" O. D. Casing with 1 jet shot 9960', 9962', 9976', 9984', 9986', 9992', 9996', and 9998'.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	9960' to 9998'
	200 Gals regular 15% NE acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
November 1, 1965		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Nov. 14, 1965	24	Pump		44	79.2	196	1800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pump	Pump		44	79.2	196	49.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - To be connected later.	V. T. Johnson

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Dan Gillett	Assistant District Superintendent	November 15, 1965

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, two vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	2000	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2105	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2750	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2810	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4132	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5564	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	7022	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard	7778	T. Delaware Sand	T. Entrada	T.
T. Abo	9280	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9280		T. Chinle	T.
T. Penn.	10003		T. Permian	T.
T. Cisco (Dough C)			T. Penn. "A"	T.