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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Nov 15 3 29 PM '65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico "DA" NCT-1	Well No. 1	Pool Name, Including Formation Ranger Lake Pennsylvanian	Kind of Lease State, Federal or Fee
Location Unit Letter D 810 Feet From The West Line and 660 Feet From The North Line of Section 14 Township 12-S Range 34-E NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 337 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented - To be Connected Later.	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 14	Twp. 12-S	Rge. 34-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded August 6, 1965	Date Compl. Ready to Prod. November 14, 1965		Total Depth 10,400'		P.B.T.D. 10,096'			
Pool Ranger Lake (Penn)	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 9960'		Tubing Depth 10,400'			
Perforations Perforate 2 7/8" Casing 1 jet shot 9960', 9962', 9976', 9984', 9986', 9992', 9996', and 9998'.					Depth Casing Shoe 10,400'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		359'		300 Sx.			
10 5/8"	8 5/8"		4200'		1300 Sx.			
7 7/8"	2 7/8"		10400'		1350 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks November 1, 1965	Date of Test November 14, 1965	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure Pump	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test 240	Oil - Bbls. 44	Water - Bbls. 196	Gas - MCF 79.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent

November 15, 1965

OIL CONSERVATION COMMISSION

APPROVED _____, 19

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Nov 15 3 29 PM '65

I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

Dan Gillett
Dan Gillett

Subscribed and sworn to before me this the 1st day of November,
19 65.

My commission expires October 20, 1966.

R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease State of New Mexico "DA" NCT-1 Well No. 1

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
360'	3/4
854'	3/4
1353'	1/4
1827'	3/4
2025'	1/4
2558'	1/2
2908'	2 1/4
3240'	1 3/4
3529'	2 1/4
3955'	3/4
4200'	1/2
4500'	1/4
4750'	1/2
4970'	1 1/4
5235'	1/2
5550'	1
5860'	1
6230'	1/4
6554'	3/4
6820'	1/2
7060'	1/2
7350'	3/4
7588'	3/4
7998'	1
8520'	2
8780'	2
8900'	3 1/4
9005'	3 1/4
9175'	2 3/4
9460'	2 1/4
9690'	2 1/4
9980'	1 3/4
10045'	1 3/4
10400'	1 3/4