NO. OF COPIES RECEIVED	TE v.	ISED LOCATION	_				
DISTRIBUTION		MEXICO OIL CONSER			Form C-101 Revised 1-1-6	65	
SANTA FE	This ca	ncels and sup	ersedes Form	1		Type of Lease	
FILE	C-101 d	ncels and sur ated 7/26/65	11 42 AM 2CF		STATE		
LAND OFFICE		JUL 29	11 AT HU 07			& Gas Lease No.	•
DPERATOR	+-				E-92	47	****
							////
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7 Unit Agr	eement Name	7777.
a. Type of Work					7. Ollit Agre	eement Name	
DRILL T		DEEPEN	PLUG B	ACK	8. Form or 1	Lease Name St	0
o. Type of Well GAS	7	s	INGLE MULT	IPLE	l .	xico "DA"	NC
. Name of Operator	OTHER		ZONE LZE	ZONE	9. Well No.		
Texaco In	c .				<u> </u>	1	
3. Address of Operator					10. Field and Pool, or Wildcat R Lake (Penn.)		at Ra
P. O. Box	3109, Midlan	d, Texas			Lakeir	em.	m
Location of Well			ET FROM THEN	LINE			
0	••		P. 12-8 RGE. 34	имрм			
ND 810 FEET FROM	M THE LIN	E OF SEC.	P. 12 RGE. 34	TITT	12. County		1111
					Lea		7777
<i>HHHHHHH</i>	<i>HHHHHH</i>	<i>HHHHHH</i>		777111			IIII
						20. Rotary or C	<u> </u>
		//////////////////////////////////////		9A. Formatio		Rotar	
		& Status Plug. Bond 21	B. Drilling Contractor	Cisc		ox. Date Work will	
1. Elevations (Show whether D	· · · · · · · · · · · · · · · · · · ·	00 blanket	Unknown			At once	
Not available			-				-
23.	P	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	CACKEO	F CEMENT	EST. T	OP
3122 01 11022		WEIGHT: EXTEGE	<u> </u>			- 177 - 1	F
	11 3/4"	42# & 23.72#	3601	300) 8x *	Chic	- ما • ما
15"	11 3/4" 8 5/8"	42# & 23.72# 24# & 32#		300) 8x *	San And	41
15" 10.5/8" 7.7/8" Cement w/300 sx Cement w/1100 s	11 3/4" 8 5/8" 2 7/8" class "C" ne	42# & 23.72# 24# & 32# 6.5# at w/accelera e wate 110% m	360' 4200' 10400' ator (1% cc). aix water 12.	300 1300 1550 300% 0#gal	sx * sx ** sx ** of vol follo	San And Cisco Be to circ	ough 0,10 oula 00 s
15" 10.5/8" 7.7/8" Cement w/300 sx Cement w/1100 s class "C" neat. "Cement w/1350 part for 10 mi Precede cement time - 81 minu intermediate. COMPLETION PROG	2 7/8" 2 7/8" class "C" ne x Trinity lit 200% of vol sx Trinity li nutes of turb with 60 bbl. tes - displace	42# & 23.72# 24# & 32# 6.5# at w/accelera e wate 110% m to circulat te wate 110% ulent flow) i fresh water ement time	360' 4200' 10400' ator (1% cc). aix water 12. ce. mix water 12 collowed by 2 Displace pl 10 min. 150	300% 1550 300% 0#gal 0.0#/ga 2.0#/ga 2.00 sx 3.00 sx 3.00 sx 3.00 sx	of vol. follo	San And. Cisco Bo to circ wed by 20 ing FRA in "C" 4% go ic acid. back in	ough oula oula oo s n ls el.
15" 10.5/8" 7.7/8" Cement w/300 sx Cement w/1100 s class "C" neat. "Cement w/1350 part for 10 mi Precede cement time - 81 minu intermediate. COMPLETION PROG 1. Perforate 3	2 7/8" 2 7/8" 2 7/8" 2 10% of volume of turb with 60 bbl. RAM Zones with 5	42# & 23.72# 24# & 32# 6.5# at w/accelera e wate 110% m to circulat te wate 110% ulent flow) i fresh water ement time - jet shots per	10400' 10400' 10400' 10400' 10400' 10 water 12. 10 water 12. 10 lowed by 2. 10 min. 150	300% 1300% 0#gal. 0.0#/gal. 0.0#/gal. 0.0#/gal. 0.0#/gal.	of vol. follo	San And. Cisco Bo to circ wed by 20 ng FRA in "C" 45 ge ic acid. e back in	ough 0,10 ouls 00 s n ls el. Mix n to
15" 10.5/8" 7.7/8" Cement w/300 sx Cement w/1100 s class "C" neat. "Cement w/1350 part for 10 mi Precede cement time - 81 minu intermediate. COMPLETION PROD 1. Perforate 3 2. Breakdown w/ 3. Acidize w/15	2 7/8" class "C" nex Trinity lit. 200% of vol. sx Trinity lit. nutes of turb. with 60 bbl. etes - displace. RAM Zones with 5 acetic acid. 500 gal. 15% N	42# & 23.72# 24# & 32# 6.5# at w/accelera e wate 110% a to circulat te wate 110% ulent flow) f fresh water ement time - jet shots per	10400' 10400' 10400' 10400' 10x water 12. 10	300% 1300% 0//gal 0//gal 000 sx sug with	of vol. follo al (usi elass th acet to ti	San And. Cisco Book to circ wed by 20 ng FRA in "C" 4% get ic acid. e back in	sugh 0,10 sula 00 s n ls el. Mix n to
15" 10.5/8" 7.7/8" Cement w/300 sx Cement w/1100 s class "C" neat. "Cement w/1350 part for 10 mi Precede cement time - 81 minu intermediate. COMPLETION PROD 1. Perforate 3 2. Breakdown w/ 3. Acidize w/15 between stag	2 7/8" 2 7/8" class "C" ne x Trinity lit 200% of vol sx Trinity li nutes of turb with 60 bbl. tes - displace RAM Zones with 5 acetic acid. 500 gal. 15% N	42# & 23.72# 24# & 32# 6.5# at w/accelera e wate 110% a to circulat te wate 110% ulent flow) i fresh water ement time - jet shots per E acid in 3-5 FORMAT San Andres	360' 4200' 10400' 10400' 10400' 10 (1% cc). 10 water 12. 10 mix water 12. 10 lowed by 2. 10 min. 150 10 min. 150 10 min. 150 10 min. 150 11 min. 150 12 min. 150	300% 1550 300% 0#gal 0.0#/ga 200 sx ug with www.vol.	of vol. follo al (usi elass th acet to ti	San And Cisco Book in to circo wed by 20 mg FRA in "C" 4% go ic acid. e back in Book i	sugh o,10 oula 00 s n ls el. Mix n to
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15" 10.5/8" 7 7/8" Cement w/300 sx Cement w/1100 s class "C" neat. "Cement w/1350 part for 10 mi Precede cement time - 81 minu intermediate. COMPLETION PROG 1. Perforate 3 2. Breakdown w/ 3. Acidize w/15 between stag	2 7/8" 2 7/8" class "C" ne x Trinity lit 200% of vol sx Trinity li nutes of turb with 60 bbl. tes - displace RAM Zones with 5 acetic acid. 500 gal. 15% N ces. 2038; PROPOSED PROGRAME IF ENTER PROGRAM, IF ANY.	42# & 23.72# 24# & 32# 6.5# at w/accelera e wate 110% at to circulate the wate 110% at the water of the wa	10400' 10400' 10400' 10400' 10400' 10	300% 1550 300% 0#gal 0.0#/ga 200 sx ug with www.vol.	of vol. follo al (usi elass th acet to ti	San And Cisco B Cisco	sugh 0,10 cula 00 s n ls el. Mix n to
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15" 10 5/8" 7 7/8" Cement w/300 sx Cement w/1100 s class "C" neat. "Cement w/1350 part for 10 mi Precede cement time - 81 minu intermediate. COMPLETION PROD 1. Perforate 3 2. Breakdown w/ 3. Acidize w/15 between stag Anhydrate Base of Salt N ABOVE SPACE DESCRIBE BASE OF SALT HEREBY CERTIFY THAT THE INFORMATION PROVE hereby certify that the information of the province of the pro	2 7/8" 2 7/8" 2 7/8" 2 1/8"	42# & 23.72# 24# & 32# 6.5# at w/accelera e wate 110% m to circulat te wate 110% ulent flow) if fresh water ement time - jet shots per E acid in 3-5 FORMAT San Andres ADO PROPOSAL IS TO DEEPEN OF Explored to the best of my kr	10400' 10400' 10400' 10400' 10400' 10	300% 1300% 0#gal 0#gal 000 8x ing with ECTED	of vol. follo al (usi elass th acet to ti Cisco Cisco Fotal	San And Cisco B Cisco	sugh 0,10 sula 00 s n ls el. Mix n to
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15" 10 5/8" 7 7/8" Cement w/300 sx Cement w/1100 s class "C" neat. "Cement w/1350 part for 10 mi Precede cement time - 81 minu intermediate. COMPLETION PROJ 1. Perforate 3 2. Breakdown w/ 3. Acidize w/15 between stag Anhydrate Base of Salt N ABOVE SPACE DESCRIBE PIVE ZONE. GIVE BLOWOUT PREVE hereby certify that the information of the stage	2 7/8" 11 3/4" 8 5/8" 2 7/8" 12 17/8" 12 12 12 12 12 12 12 12 12 12 12 12 12 1	42# & 23.72# 24# & 32# 6.5# at w/accelera e wate 110% at the wate 110% at	10400' 10400' 10400' 10400' 10400' 10	300% 1300% 0#gal 0#gal 000 8x ing with ECTED	of vol. follow al (usi class the acet. to ti	San And Cisco B Cisco	sugh 0,10 sula 00 s n ls el. Mix n to

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Lease Operator TEXACO Inc. Township Section Unit Letter Lea 12 South 14 Actual Footage Location of Well: feet from the West 660 North line and feet from the Producing Formation Ground Level Elev: Ranger Lake (Pennsylvanian) Not Available Cisco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-------CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 310 State of New Mexico Name Landwerme TEXACO Inc. Civil Engineer Texas Pacific Oil Co. Lse TEXACO Inc. 7/28/65 I hereby certify that the well location State of New Mexico "DA" shown on this plat was plotted from field notes of actual surveys made by me or TEXACO Inc. under my supervision, and that the same O'Neil Lse is true and correct to the best of my knowledge and belief. 11 I II Date Surveyed Texas Pacific Oil Co. Lse Registered Professional Engineer and/or Land Surv Certificate No. 17617 500 1000 2000 1320- 1650 1980, 2310 2640