

PERMIO OIL FIELD LOCATION AND ACREAGE DEDICATION PLAT

HOBBS OFFICE O. C. C.

Kern County Land Co.

State 17

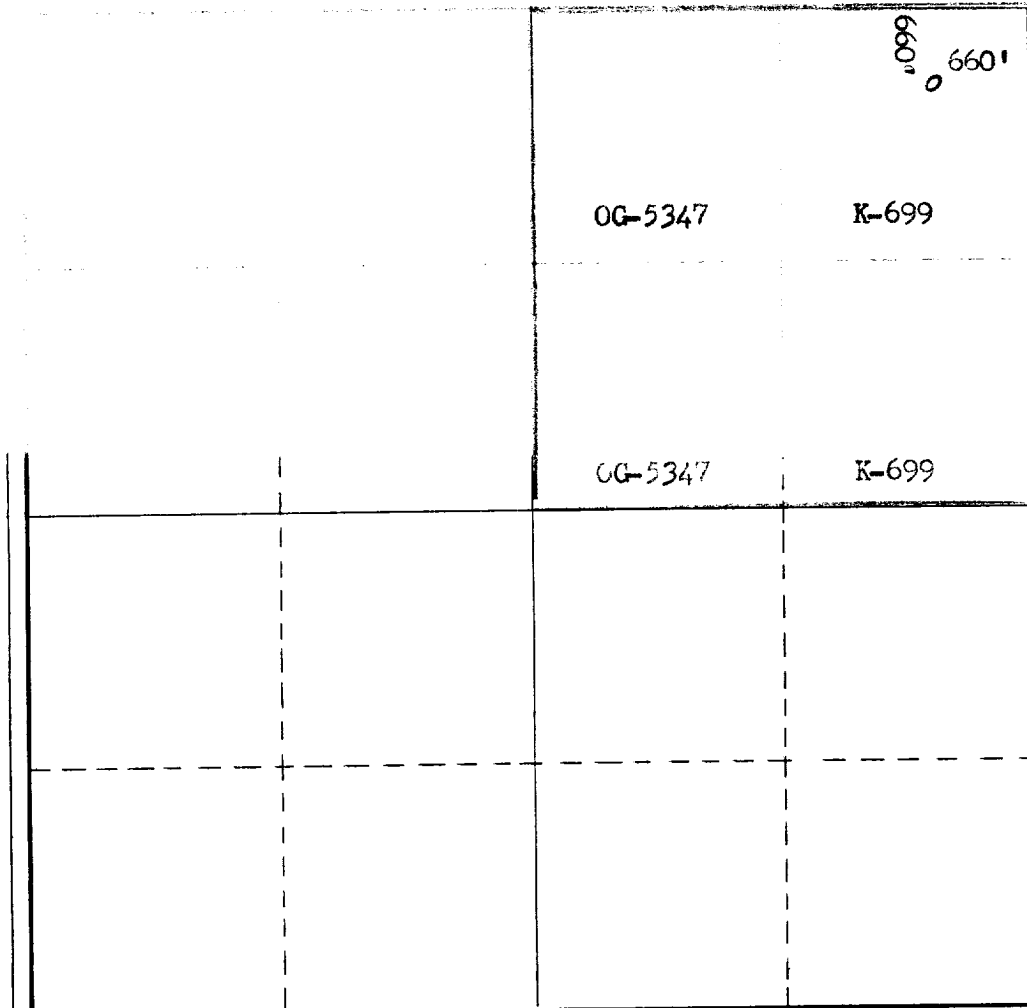
FEB 7 9 45 AM '66

Com Well No. 4

A 17 14 South 34 East Lea  
660 North 660 East  
4165 KB (est) Permo-Penn East Saunders Permo Penn 160

X

Communitization (see reverse side)



*Howard R. Karasch*

District Accountant

Kern County Land Co.

February 4, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

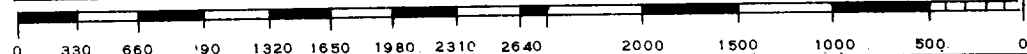
12-1-65

Date Surveyed  
**John W. West**

Registered Professional Engineer  
and/or Land Surveyor

676

Certificate No.



Respective Interests:

Kern County Land Company	35.000%
Humble Oil & Refining Co.	12.500 - carried interest
Skelly Oil Company	8.333
Shell Oil Company	23.334
Pure Oil Company	<u>20.833</u>
	100.000%

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-2178
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K690

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State 17-COM
2. Name of Operator Breck Operating Corp.	8. Well No. 4
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Pool name or Wildcat Saunders Permo Penn East
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4155' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COMPLETED OPERATIONS

4/23/90 - MIRU. POOH w/96-1" & 73-7/8" rods. SDFN.  
4/24/90 - POOH w/27-7/8", 94-3/4", 118-5/8", 6-1-1/2" SB & pmp. Rel TA & POOH w/330 jts 2-7/8" tbg. SDFN.  
4/25/90 - RIH w/5-1/2" CIBP on WL. Set @ 10,225'. RIH w/dmp blr & dmp 3 sx cmt on top of CIBP. POOH. Load hole w/10 ppg, salt get mud. RU to pull csg. Stretch indicated csg free @ 6800'. RIH w/jet cutter & shot csg @ 6800'. Csg not free. SDFN.  
4/26/90 - RIH w/jet cutter & shot csg @ 6200'. Csg not free. RIH w/jet cutter & shot csg @ 5754'. Csg not free. RIH w/tbg to 6250'. Pmp 25 sx cmt plg. POOH w/tbg. SDFN.  
4/27/90 - Tried to RIH w/jet cutter. Hit bridge @ 4500'. POOH. RIH w/tbg to 5060'. Circ mud, salt gel, & cmt OOH. POOH w/tbg. RIH w/jet cutter & shot csg @ 5070'. Csg not free. SDFN

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin G. Duncan TITLE Petroleum Engineer DATE 5/7/90  
TYPE OR PRINT NAME Kevin Duncan TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Cont'd

- 4/28/90 - RIH w/FP tool. Csg 80% free @ 4800'. RIH w/jet cutter & shot csg @ 4710'. Csg free. SDFWE.
- 4/30/90 - POOH w/70 jts (2265.81') of 5-1/2" Buttress thrd csg & 74 jts (2440.27') of 5-1/2" 8 rd thrd csg. Total 5-1/2" csg pulled: 4706.08'. RIH w/tbg to 4756'. Pmpd 40 sx cmt plg. POOH w/tbg. SDFN.
- 5/1/90 - RIH w/tbg. Tag top of cmt plg @ 4586: Pull tbg to 4502'. Pmp 40 sx cmt plg. WOC 3 hrs. Tag top of cmt plg @ 4385'. POOH w/tbg. RU to pull 8-5/8" csg. Stretch indicated csg free @ 650'. RIH w/jet cutter & shot csg @ 625'. Csg free. POOH w/2 jts 8-5/8" csg. SDFN.
- 5/2/90 - POOH w/18 jts 8-5/8" csg. Total 8-5/8" csg pulled : 623.60'. RIH w/tbg to 673'. Pmp 60 sx cmt plg. Pull tbg to 352'. Pmp 80 sx cmt plg. POOH w/tbg. Total 2-7/8" tbg pulled : 10,393.90'. CO 13-3/8" csg. Dmp 10 sx surf plg. Inst D-H mrkr. RDMO.

\*All plugging operations witnessed by NMOCC Rep Ray Smith.