

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBS OFFICE
MAY 23 AM '66

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico "CZ"	Well No. 3	Pool Name, Including Formation Ranger Lake Pennsylvanian	Kind of Lease State, Federal or Fee
Location			
Unit Letter B	710	Feet From The North	Line and 2030
Line of Section 14		Township 12-S	Range 34-E
		NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Ave. - Lubbock, Texas 79413	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14
	Twp. 12-S	Rge. 34-E
	Is gas actually connected? YES	
	When May 1, 1966	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded March 18, 1966	Date Compl. Ready to Prod. May 1, 1966		Total Depth 10,350'		P.B.T.D. 10,316'			
Pool Ranger Lake Penn	Name of Producing Formation Pennsylvanian		Top Oil/Yes Pay 9,954'		Tubing Depth 9,900'			
Perforations Perforate 4 1/2" Casing 2 jet shots at 9954', 9956', 9972', 9980', 9982', 9984', 9989', 9992', and 10,003'.					Depth Casing Shoe 10,350'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		334'		360 Sx.			
10 5/8"	8 5/8"		4200'		1300 Sx.			
7 7/8"	4 1/2"		10350'		1200 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 30, 1966	Date of Test May 1, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 18 Hours	Tubing Pressure 425	Casing Pressure -- --	Choke Size 18/64"
Actual Prod. During Test 288	Oil-Bbls. 288	Water-Bbls. NONE	Gas-MCF 506

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Dan Gillett
Assistant District Superintendent

May 2, 1966

(Date)