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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 5344

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Delaware-Apache Corporation		9. Well No.	
3. Address of Operator		1720 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 17 TWP. 13-S RGE. 36-E NMPM		12. County	
15. Date Spudded		April 2, 1966		18. Elevations (DF, RKB, RT, GR, etc.)	
16. Date T.D. Reached		May 5, 1966		19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.)				3,998.3' GR	
20. Total Depth		10,600'		23. Intervals Drilled By	
21. Plug Back T.D.				Rotary Tools	
22. If Multiple Compl., How Many				Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Induction Electric, Sonic-GR, PDC, Cement Bond				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	360	15"	375 sacks	None
8-5/8"	24 & 32	4,600	11"	400 sacks	1479
4-1/2"	11.6	10,600	7-7/8"	400 sacks	9177
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	10,320'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,340-354' - 0.42 - 56 holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,340-354' 3,000 gallons acid		
			10,340-354' 5,000 gallons acid		
			10,340-354' 20,000 gallons acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
Logs and C-103					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Serry Shanno</i>		TITLE Area Engineer		DATE May 23, 1966	

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by ~~one~~ copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths ~~reported~~ shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2,143	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2,276	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2,952	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3,095	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4,440	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5,925	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo	8,110	T. Bone Springs	T. Wingate	
T. Wolfcamp	9,540		T. Chinle	
T. Penn.			T. Permian	
T Cisco (Bough C)	10,498		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,143	2,143	Shale, sand, anhy				
2,143	2,276	133	Anhy & shale				
2,276	2,952	676	Salt & shale with anhy				
2,952	3,095	143	Anhy, lime, & shale				
3,095	4,440	1,345	Sand, shale, anhy w/s/ls				
4,440	5,925	1,485	Dol, ls, anhy				
5,925	8,110	2,185	Dol, lm, sd, sh w/anhy				
8,110	9,540	1,430	Lm, sh, dol, anhy				
9,540	10,600	1,060	Sh, lm, dol				