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HOOBS OFFICE O. G. C.
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 20 11 16 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 5344
7. Unit Agreement Name
8. Farm or Lease Name Superior State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Delaware-Apache Corporation
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 13-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,998.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 10,600'. On May 7, 1966, ran 339 joints of 4-1/2" 11.6# J-55 and N-80 Buttress and LTHC casing, set at 10,600'. Cemented with 200 sacks Class "C", 8% gel, 10# per sack of NaCl, 1/4 of 1% TAC, plus 200 sacks Class "C", 2% gel, 10# per sack of NaCl. Plug down at 4:45 p.m. Tested casing for 30 minutes with 1000 psi, held okay. WOC 80 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry Shan* TITLE Area Engineer DATE May 19, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: