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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
APR 14 11 28 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 00 5344

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Delaware Apache Corporation	8. Farm or Lease Name Superior State
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 13-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3998.3' GR	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Noble Drilling Company spudded at 2:00 p.m. on April 2, 1966. Drilled 15" hole to 374' and ran 12 joints of 11-3/4" 42#/ft. H-40 ST&C new casing, set at 374'. Halliburton cemented with 200 sacks Class "C" Incor with 4% gel and 2% CaCl plus 175 sacks Class "C" neat with 2% CaCl. Circulated 25 sacks out. Plug down at 11:15 p.m. on April 2, 1966. Tested casing & cat. with 1100 psi for 30 minutes, held okay.

Drilled 11" hole to 4,600'. On April 8, 1966, ran 145 joints of 8-5/8" 24# and 32# new ST&C casing to 4,600' KB. Dowell cemented with 250 sacks of Class "C" Incor with 8% gel plus 150 sacks of Class "C" neat with 2% CaCl. Plug down at 4:15 a.m. on April 9, 1966, with good returns throughout job. Tested 8-5/8" casing for 45 minutes with 1000 psi, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy H. Boney TITLE Production Foreman DATE April 13, 1966
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: