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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-6066	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator									
J. M. HUBER CORPORATION									
3. Address of Operator									
Suite 922 Vaughn Building, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>14S</u> RGE. <u>34E</u> NMPM									
15. Date Spudded									
4-8-1966									
16. Date T.D. Reached									
5-9-1966									
17. Date Compl. (Ready to Prod.)									
18. Elevations (DF, RKB, RT, GR, etc.)									
4138.8 GL									
19. Elev. Casinghead									
20. Total Depth									
10,534'									
21. Plug Back T.D.									
22. If Multiple Compl., How Many									
23. Intervals Drilled By									
Rotary Tools									
Cable Tools									
0 - 10,534'									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
Gamma Ray - Sonic Log and Dual Induction - Laterolog									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		54#		301'		17-1/4		165 sx Incor, 4% gel, 2% CaCl+100 sx Incor, 2% gel, 2% CaCl	
8-5/8"		24 & 32#		4400'		12-1/4		100 sx Class C, 2% CaCl, 2% gel + 100 sx Class C, 4% gel, 1658 feet	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
31. Perforation Record (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
None									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Test Witnessed By									
35. List of Attachments									
One copy of logs and Deviation Surveys									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>[Signature]</u> TITLE <u>District Prod. Supt.</u> DATE <u>7-26-1966</u>									

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