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NEW MEXICO OIL CONSERVATION COMMISSION C.

MAY 11 11 20 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. OC 6066 |
| 7. Unit Agreement Name Mobil State (Com) |
| 8. Farm or Lease Name |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat East Saunders |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole |
| 2. Name of Operator J. M. HUBER CORPORATION |
| 3. Address of Operator Suite 922 Vaughn Building, Midland, Texas |
| 4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 14S RANGE 34E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4138.3 GL |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CAS NG TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to RTD 10,534'
Will place 25 sx cement plug on bottom.
Will place 25 sx cement plug on top Abo.
Will place 25 sx Cement plug on top Tubb.
Will place 25 sx cement plug on top Glorietta.
Will place 25 sx cement plug in and out 8-5/8" casing shoe (4400').
Will move off rotary tools and move in casing pullers.
will shoot off and pull 8-5/8" casing top cement 3620'.
will place 25 sx cement plug on top salt.
will place 25 sx cement plug in and out 13-3/8" casing shoe (301').
Will place 10 sx cement plug in top of 13-3/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Floyd L. Moore TITLE District Production Supt. DATE 5/10/1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: