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NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 12 41 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| OG-6066 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| J.M. HUBER CORPORATION | | |
| 3. Address of Operator | | 9. Well No. |
| 922 Vaughn Building, Midland, Texas | | 1 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM | | East Saunders |
| THE West LINE, SECTION 16 TOWNSHIP 14S RANGE 34E N.M.P.M. | | |
| 15. Elevation (Show whether LF, RT, GR, etc.) | | 12. County |
| 4138.8 GL | | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| | | OTHER Intermediate Casing <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rar. 140 jts. 8-5/8" casing and set @ 4400'. Cemented with 100 sx Class C, 2% CaCl, 4% gel, followed with 100 sx Class C, 2% CaCl. Plug down @ 7:45 A.M. W.O.C. 18 hours. Pressure tested casing @ 1000 PSI for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Alfred L. Moore* TITLE **District Production Supt.** DATE **4-18-1966**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: