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NEW MEXICO OIL CONSERVATION COMMISSION

110855
APR 12 11 04

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-6066
7. Unit Agreement Name Mobil State (Com)
8. Farm or Lease Name
9. Well No. 1
10. Field and Pool, or Wildcat East Saunders
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator J. M. HUBER CORPORATION 3. Address of Operator 922 Vaughn Building, Midland, Texas 79701 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 14S RANGE 34E N.M.P.M.	15. Elevation (Show whether EF, RT, GR, etc.) 4138.8 GL
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Surface Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 4/8/1966. Drilled 17-1/4" hole to 305'. Ran 8 jts. 13-3/8", 54#, J-55 casing set @ 301'. Cemented with 165 sacks Incor, 4% gel, 2% CaCl, and 100 sacks Incor, 2% gel, 2% CaCl. Plug down at 7:45 P.M.. Circulated 75 sacks to pit. WOC. 12 hours. Pressure tested casing to 600# for 30 minutes, held OK.

Min. WOC time 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Agnes L. Moore* TITLE District Production Supt. DATE 4/11/1966
APPROVED BY *Joe L. [Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: