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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 1027-1	
7. Unit Agreement Name Ranger Lake Unit	
8. Farm or Lease Name Ranger Lake Unit, Tract 2.	
9. Well No. 14	
10. Field and Pool, or Wildcat Ranger Lake Penn	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
Room B-2, Phillips Bldg., Odessa, Texas 79760

4. Location of Well  
UNIT LETTER K, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 12-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4149' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-71: MI Lovington WS unit, pulled and reset tbg in pkr at 10196'. MO unit 9-8-71, MI Casing Pullers Inc. Pumped in csg perfs 10224-10326' below pkr. Pulled tbg out of pkr. Displaced tbg and csg w/mud laden fluid. Mixed 50 sx Class H cmt, pumped 10 sx below packer, left 40 sx in csg above pkr. Pulled tbg. Tested csg w/500#, OK. Welded collar on 4-1/2" csg.

9-9/10/11-71: Shot and pulled 145 jts (4720') 4-1/2" csg. Casing cut at 4720'. Ran 2-3/8" tbg, spotted 30 sx from 4770' to 4670'. Pulled tbg, spotted 35 sx cmt 4250' to 4150'. Pulled tbg. 9-12-71. SD. 9-13-71: Cut off 13-3/8" and 8-5/8" csghead. Welded collar on 8-5/8" csg. Stretch showed 8-5/8" csg free at 700'. Shot 8-5/8" collars at 2000', 1500', 1250', and 799'. Pulled 25 jts, 799', 8-5/8" csg. Ran 2-3/8" tbg, spotted 60 sx cmt 850-750'. Spotted 100 sx cement from 400' to 310', 10 sx cmt from 30' to surface. Installed dry hole marker. Well P&A 9-13-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.J. Mueller</u>	TITLE <u>Senior Reservoir Engineer</u>	DATE <u>9-15-71</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JAN 1 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OIL CONSERVATION COMM.  
HOUSE