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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. E 1027-1</p>
<p>2. Name of Operator Phillips Petroleum Company</p>		<p>7. Unit Agreement Name Ranger Lake Unit</p>
<p>3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760</p>		<p>8. Farm or Lease Name Ranger Lake Unit, Tr.2</p>
<p>4. Location of Well UNIT LETTER K, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 12-S RANGE 34-E N.M.P.M.</p>		<p>9. Well No. 14</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4149' Gr.</p>		<p>10. Field and Pool, or Wildcat Ranger Lake Penn</p>
		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI well service unit, pull tbq and anchor. Run tbq, set in pkr at 10,196', cement perfis 10,224-326' w/50 sx cement. Pull out of pkr. Mud up hole and pull tbq. Cut 4-1/2" csg at free point - approximately 9100' and pull 4-1/2" csg. Run tbq and spot 30 sx cement across 4-1/2" csg cut - 50' above and below cut. Spot 30 sx cement 5625-5575' across top of Glorietta at 5600'. Spot 35 sx cement 4250-4150' across 8-5/8" shoe. Pull tbq. Cut 8-5/8" csg at free point estimated at 3000', pull 8-5/8" csg. Run tbq, spot 60 sx cement across 8-5/8" csg cut - 50' above and below cut with min top of cement at 2800'. Spot 25 sx cement 2150-2125', (top salt at 2150'.) Spot 100 sx cement across 13-3/8" csg shoe at 350' with TOC at 310'. Spot 10 sx cement at surface, install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 8-24-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE AUG 30 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.