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IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

8-25-66

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS _
LAND OFFICE		• · · · · · · · · · · · · · · · · · · ·	
IRANSPORTER OIL		,	
GAS			
OPERATOR			
PRORATION OFFICE			
Cperator Phillips Petrol	eum Co.		
SUB: TEXAS PACIFIC O	IL COMPANY		
Address			
P.O. Bex 1069 - He	obs, New Mexico		
Reason(s) for filing (Check proper b	, , , , , , , , , , , , , , , , , , ,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry G	as	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner	<u> </u>		
DESCRIPTION OF WELL AND	Lease No Well No. Pool Vo	age, Including Formation	Kind of Lease
	/0 € 5	it Kunger Lake- Devonio	State, Federal or Fee
West Ranger Unit	2 11	deat - Devenian R-318.	State State
Y 3	ndo couth	3.000	Usak
Unit Letter;	980 Feet From The South Lii	ne and 1980 Feet Fr	om The West
Line of Section 22	ownship 12–5 Range	31_R MADY TOO	Country
Line of Section 23	ownship 12-8 Range	34-E , NMPM, Loa	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	10	
Name of Authorized Transporter of C			oproved copy of this form is to be sent)
↓			
Pan American Petroleu Name of Authorized Transporter 24		P.O. Box 1540 - Midl Address (Give address to which ap	oproved copy of this form is to be sent)
	43- (()	1725 -4 16	Been son all
eluren Pel	Unit Sec. Twp. Rge.	is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		37 - > 1/0	102866
		No gran	72 27 66
COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Complete	\mathbf{x}	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-27-66	8-13-66	12 0/01	
Elevations (DF, RKB, RT, GR, etc.,		12,9401 Top Oil/Gas Pay	Tubing Depth
4149' GR: 4159' DF	DEVONIAN	/12.9071	12.794
Perforations	10 IGNIAN	120,701	Depth Casing Shoe
None			12.9071
	TUDING CASING AND	D CEMENTING RECORD	
AVIG	TUBING, CASING, AN		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET 358 ₹	400 aks.
HOLE SIZE	CASING & TUBING SIZE 13/3/8** 8-5/8**	358 * 4205 *	400 aks. 385 aks.
HOLE SIZE	CASING & TUBING SIZE	358* 4205* 12,907*	400 aks.
HOLE SIZE 17-1/2** 11** 7-7/8**	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8**	358° 4205° 12,907° 12,936°	400 sks. 385 sks. 800 sks.
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a	358° 4205° 12,907° 12,936°	400 sks. 385 sks. 800 sks.
HOLE SIZE 17-1/2** 11** 7-7/8**	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a	DEPTH SET 358* 4205* 12,907* 12,936* (fter recovery of total volume of load	400 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 13/3/8* 8-5/8* 4-1/2* 2-3/8* FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load epth or be for full 24 hours)	400 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 13/3/8* 8-5/8* 4-1/2* 2-3/8* FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load epth or be for full 24 hours)	400 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	400 aks. 385 aks. 800 aks. oil and must be equal to or exceed top allows lift, etc.)
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	400 aks. 385 aks. 800 aks. oil and must be equal to or exceed top allows lift, etc.)
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 13/3/8** 8-5/8** 2-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	A00 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 13/3/8** 8-5/8** 2-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	A00 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allows lift, etc.) Choke Size
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 13/3/8** 8-5/8** 2-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	A00 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 13/3/8** 8-5/8** 2-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	A00 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod, During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET 358* 4205* 12,907* 12,936* Ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga) Casing Pressure Water-Bbls.	A00 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 358* 4205* 12,907* 12,936* Ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga) Casing Pressure Water-Bbls.	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.)	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de able	358* 4205* 12,907* 12,936* Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.) Back Pressure	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 3279 SI	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.) Back Pressure	CASING & TUBING SIZE 13/3/8** 8-5/8** 4-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gath) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 3279 SI OIL CONSER	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5 Choke Size VATION COMMISSION
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA	CASING & TUBING SIZE 13/3/8** 8-5/8** 2-3/8** FOR ALLOWABLE (Test must be a able for this do able for this	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gath) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 3279 SI OIL CONSER	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5 Choke Size VATION COMMISSION
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 13/3/8* 8-5/8* 4-1/2* 2-3/8* FOR ALLOWABLE (Test must be a able for this de able for	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 3279 SI OIL CONSER APPROVED	A00 sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5 Choke Size VATION COMMISSION
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 13/3/8** 8-5/8** 2-3/8** FOR ALLOWABLE (Test must be a able for this do able for this	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 3279 SI OIL CONSER APPROVED	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5 Choke Size VATION COMMISSION
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HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	CASING & TUBING SIZE 13/3/8** 8-5/8** 1-1/2** 2-3/8** FOR ALLOWABLE (Test must be a able for this do able	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 3279 SI OIL CONSER APPROVED TITLE This form is to be filed If this is a request for all	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5 Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. lowable for a newly drilled or deepened
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the street of the str	CASING & TUBING SIZE 13/3/8* 8-5/8* 1-1/2* 2-3/8* FOR ALLOWABLE (Test must be a able for this de able for	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 3279 SI OIL CONSER APPROVED TITLE This form is to be filed If this is a request for all	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5 Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. llowable for a newly drilled or deepened noanied by a tabulation of the deviation
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2270 A.O.F. Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to to (Signature)	CASING & TUBING SIZE 13/3/8* 8-5/8* 1-1/2* 2-3/8* FOR ALLOWABLE (Test must be a able for this de able for	DEPTH SET 358* 4205* 12,907* 12,936* Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gather and pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 3279 SI OIL CONSER APPROVED TITLE This form is to be filed If this is a request for all well, this form must be according tests taken on the well in according to the second test taken the second	ACO sks. 385 sks. 800 sks. oil and must be equal to or exceed top allows slift, etc.) Choke Size Gas-MCF Gravity of Condensate 56.5 Choke Size VATION COMMISSION in compliance with RULE 1104. clowable for a newly drilled or deepened and an exceed to the deviation cordance with RULE 111. must be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.