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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Phillips Petroleum Co.	
SUB: TEXAS PACIFIC OIL COMPANY	
Address P.O. Box 1069 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Ranger Unit	Lease No.	Well No. 2	Pool Name, Including Formation West Ranger Lake - Devonian R-3182	Kind of Lease State, Federal or Fee State
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 23 Township 12-S Range 34-E , NMPM, Loa County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Pan American Petroleum Corp. - Trucks	P.O. Box 1540 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Pet. Corp.	725 Gulf Bldg Midland
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No 2/2 11/21/66

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 5-27-66	Date Compl. Ready to Prod. 8-13-66	Total Depth 12,940'			P.B.T.D. --			
Elevations (DF, RKB, RT, GR, etc.) 4149' GR; 4159' DF	Name of Producing Formation DEVONIAN	Top Oil/Gas Pay /12,907'			Tubing Depth 12,794'			
Perforations None					Depth Casing Shoe 12,907'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13/3/8"		358'		400 sks.			
11"	8-5/8"		4205'		385 sks.			
7-7/8"	4-1/2"		12,907'		800 sks.			
	2-3/8"		12,936'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2270 A.O.F.	Length of Test 24 hr.	Bbls. Condensate/MMCF	Gravity of Condensate 56.5
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 2657 SI	Casing Pressure 3279 SI	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent

8-25-66

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.