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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Co. SUB: TEXAS PACIFIC OIL COMPANY 3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico 4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 12 RANGE 34 N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 4159' DF	7. Unit Agreement Name West Ranger Unit 8. Farm or Lease Name West Ranger Unit 9. Well No. 2 10. Field and Pool, or Wildcat Wildcat 12. County Lea
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

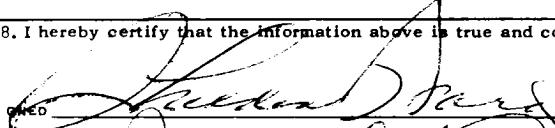
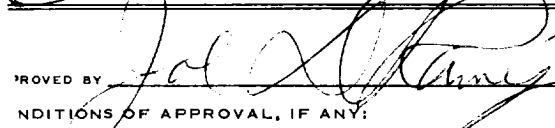
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran DST #1 9908-9976'; DST #2 12,899-12,940'
2. Condition hole. Ran 399 jts. 4-1/2" csg. Set @ 12,907'.
3. Cmt. w/600 sks. 50-50 pozmix + 6% Gel & 200 sks. 50-50 pozmix + 2% Gel w/11# salt/sack.
4. Pumped plug to 12,807'. WOC 18 hrs. Test csg. to 1000#.
5. Ran 2-3/8" tb. Tagged btm. @ 12,794'. Drld. cmt. & rubber plug from 12,795 to 12,887' and cleaned out to 12,940'.
6. Spotted 500 gal. 15% MCA acid on OH
7. Swab & flow.
8. Ran BHP Tests & 4-point test.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Superintendent	DATE 8-25-66
PROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		