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DISTRIBUTION	NEWA	AEXICO OIL CONSER	VATION COMMISSION	HOE O.C.	mm C-101	
SANTA FE					A Indicate T	Type of Lease
FILE			May 20 11	ne SM	STATE	FEE
U.S.G.S.			TIAL LE	30 787	State Oil &	Gas Lease No.
LAND OFFICE					E-1	.027-1
OPERATOR				<u> </u>	$ar{t} m m$	THIIIIIIII
	COD DEDUIT TO	DRILL, DEEPEN, O	R PLUG BACK			
APPLICATION  1a. Type of Work	FUR PERMIT TO	JRILL, DELI LII, O	K I LOO D. Co.		7. Unit Agree	ment Name
			DI UC B	*C* []	West R	nger Unit
b. Type of Well		DEEPEN PLUG BACK				ase Name
OIL X WELL WELL	OTHER	s	ZONE MULT	ZONE	West R	anger Unit
2. Name of Operator — Phi	llips Petroleum				9. Well No.	
Sub Operator - TEXAS PACIFIC OIL COMPANY						Pool, or Wildcat
3. Address of Operator						
P.O. Bex 1069 - Hobbs, New Mexico					mmmit in the second	
4. Location of Well UNIT LETTER LOCATED 19801 FEET FROM THE SOUTH LINE						
<b>VA.</b> : 2317-	_ <del>_</del>					
AND 1980 FEET FROM	THE West LINE	E OF SEC. 23	12-51-13-11-13	1777777	12. County	,,, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
					Lea	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHHH	HHHHH	<i>HHHH</i>	rriiin.	Hillitinn
	HHHHHH	4444	Proposed Depth 1	9A. Formation		20. Rotary or C.T.
			13,000*	Devonia	n	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	1B. Drilling Contractor		22. Approx.	. Date Work will start
4150*		ond on file	Sharp		lipon A	pproval
23.	<del>-</del>	ROPOSED CASING AND	-			
	۲	KODOZED CAZING AND		T		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		EST. TOP
17-1/2"	13-3/8**	48#	3501	500 sks		Circulate
12"	8-5/8"	32#	4200	Tie-in to base		of salt.
7-7/8m	4-1/2**	13.5#, 11.6#	13000*	800 sks.		
IN ABOVE SPACE DESCRIBE PITIVE ZONE. GIVE BLOWOUT PREVENT		aplete to the best of my k		ON PRESENT PR	ODUCTIVE ZONI	E AND PROPOSED NEW PRODU
Signed Lien	50000	Tule Area S	TierTureudeur			<u></u>
(This space for	State Use)	/				

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

\_ DATE\_

**.**5.5

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