COUNT: LEA	FIELD	Ranger Lake	st.	ATENM MN 21	769
OPR PHILLIE	PS PET. CO.				AP
	t Ranger Lal	ke Unit			
	T-12-S, R-3			co-c	RD
1980' H	FSL, 1980' F	WL of Sec.			
	8-29-69		CLASS	OWDE	
Re-Cmp	9-2-69	FORMATION	DATUM	FORMATION	DATUM
csg a sx . TUBING 13 3/8" at 35 8 5/8" at 420	05' w/385 sx				
4 1/2" at 12	,907' ₩/800 s	s x			
LOGS EL GR RA	IND HC A	12 0/0l	. DDD 12	000'	
		TD 12,940'			Pot

IP (Pennsylvanian) Perfs 10,224-326' P 15 BOPD + 285 BW. Pot based on 24 hr test. GOR 902; Grav 39.3.

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CONT.	PROP DEPTH	10,326' _{TYPE}	WO			

F.R.C. 10-23-69; Opr's Elev. 4159' DF
PD 10,326' WO (Pennsylvanian)
(Orig. Phillips Pet. Co. #2 West Ranger Unit,
comp 8-13-66 from OH 12,907-940'(Dev), OTD 12,940')

TD 12,940'; PBD 12,900'; CCMPLETE
PB to 12,900'
Perf 10,224-230', 10,234-242', 10,248-253',
10,264-268', 10,280-284', 10,288-294', 10,310314', 10,322-326' w/1 SPF
Acid (10,224-326') 5000 gals

10-23-69 COMPLETION REPORTED

COUNTY LEA FIELD W	lildcat	STA	ATE NM	
OPR PHILLIPS PETROLEUM C	COMPANY	MAP		AP
2 West Ranger Unit				
Sec. 23, T-12-S, R-3	4-E		CO-0	RD
1980' FSL, 1980' FWL	of Sec.		MN 2	1769
Spd 5-27-66		CLASS		E
Cmp 8-8-66	FORMATION	DATUM	FORMATION	Same of the same o
SG & SX - TUBING				
13 3/8" 358' 400				
8 5/8" 4205' 385				
4 1/2" 12907' 800			····	1
LOGS EL GR RA IND HC A				
	TD 12940'			

IP Devonian Open Hole 12907-940' CAOF 2270 MCFGPD + 281 B Cond. + 29 BW. Pot. Based on 4-point test. GOR 5427, gravity (Cond.) 56.5, Gravity (Gas) .682.

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CONT. Sharp Drlg. Co. PROP DEPTH 13,000' TYPE

F.R. 5-5-66 PD 13,000' - Devonian Contractor - Sharp Drlg. Co. 5-26-66 AMEND OPERATOR, WELL NO. & LEASE DESIGNATION: Formerly TEXAS PACIFIC OIL CO. #1 Ranger Lake. 5-31-66 Drlg. 3275'. 6-6-66 Drlg. 4830'. 6-13-66 Drlg. 6503'. Drlg. 8486'. 6-20-66 6-27-66 Drlg. 9685'. 7-5-66 Drlg. 10830' 1m. DST (Bough "C") 9908-76', open 2 hrs, Rec 280' Mud + 6223' Salt Wtr, 1 hr 30 min ISIP 3575#, FP 808-3080#, 2 hr FSIP 3485#. 7-11-66 Drlg. 11305' lm & sh. Drlg. 11961'. 7-18-66

LEA Wildcat NM Sec. 23-12S-34E PHILLIPS PETROLEUM CC., #2 West Ranger Unit Page #2

15-66 Drlg. 12551' lm & ch. -66 Drlg. 12925'. 8-8-66 TD 12940', prep to Ac. OST 12899-940', open 1 hr 10 mins, WBTS 27 mins, GTS 44 mins, Flwd @ 5500 MCFGPD thru 1/2" chk., SFP 860#, Rec 1380' Cond. + 120' Cond. CM, 1 hr ISIP 5033#, FP 1544-1726#, 2 hr FSIP 5033#. TD 12940', testing. 8-15-66 Acid (OH 12907-940') 500 gals. Flwd 71.83 B Cond. + gas @ 1471 MCFGPD on 8 hr test thru 16/64" chk., GOR 6810, CP 2250-1750#, TP 1800-1400#.

8-22-66 TD 12940', SI for BHP. 8-29-66 TD 12940', COMPLETE. FOUR-POINT TEST:

> Gas Volume Choke Time 1687.9 MCFGPD 1 hr 18/64" 1382# 1587.8 MCFGPD 1 hr 17/64" 1537# 16/64" 1457.8 MCFGPD 1 hr 1657# 1356.5 MCFGPD 1 hr 15/64" 1777# SAMPLE TOPS: San Andres 4150', Wolfcamp 9103', Bough "C" 9920', Lower Mississippian 12207', Devonian 12889'. IOG TOPS: Anhydrite 1986', Yates 2816', Queen 3540', San Andres 4149', Glorieta 5596', Tubb 7013', Abe 7766', Wolfcamp 9147', Bough 9932', Ranger Lake 10217', Chester 11906', Lower Mississippian Lime 12201', Woodford 12879', Devonian 12893'.

COUNTY LEA FIE	LD Wildcat	STATE N		
OPR PHILLIPS PETROLEU	4 CO.		MA	P
2 West Ranger U	nit			
Sec. 23, T-12-S,	R-34-E	·	CO-01	RD
1980' FSL, 1980'	FWL of Sec.		MN 2	1769
		CLASS	Ε	L
	FORMATION	DATUM	FORMATION	DATUM
SG & SX - TUBING				
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LOGS EL GR RA IND HC A] }		i

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CONT.	PROP DEPTH 13,000' TYPE						
DATE							

F.R. 5-5-66
PD 13,000' - Devonian
5-26-66 AMEND OPERATOR, WELL NO. & LEASE DESIGNATION:
Formerly TEXAS PACIFIC OIL CO., #1 Ranger Lake.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

<u>676</u>

All distances must be from the outer boundaries of the Section. Operator Phillips Petroleum Co. West Ranger Unit Sub: Texas Pacific Oil Range Unit Letter Section Township 34 East Lea 12 South Actual Footage Location of Well: 1980 feet from the line and feet from the South Dedicated Acreage: Pool Ground Level Elev: Producing Formation Acres Wildcat 4150' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome <u>Area Superintendent</u> Company 10-31-66 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 19801 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4/21/66 Registered Professional Engineer and/or Land Surveyor John W. West Certificate No.

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1320 1650

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