| NONE     Made       26. Type Electric and Other Logs Run     27. Was Well Cored       Open hole electrical log     No       28.     CASING RECORD (Report all strings set in well)   |                                       |               |                 | -             |               |                    |                 |                  |                   |   |                            |
|--|---------------------------------------|---------------|-----------------|---------------|---------------|--------------------|-----------------|------------------|-------------------|---|----------------------------|
| Distribution       Distribution       Sector       S   | NO. OF COPIES RECEI                   | VED           |                 |               |               |                    |                 |                  |                   |   |                            |
| SAN LATE       NEW MEXICO DLI CONSERVATION COMMISSION       The processor in the procesor in the processor in the processor in the processor in |                                       | N             |                 |               |               |                    |                 |                  |                   | H                                       |                            |
| 11.2.6.4   | · · · · · · · · · · · · · · · · · · · |               | +               | NEW           | MEXICO        | DIL CON            | SERVATION       | COMMISSION       | լ մ. է, <b>Տ.</b> | State [                                 |                            |
| OPERATOR       Int TYPE OF RELL       01. Diff Agreement None         Dr. TYPE OF RELL       01. Diff Agreement None       0. Diff Agreement None         St. TYPE OF COMPLETION       rest.       01. Diff Agreement None         Wein (ID) grade       rest.       01. Diff Agreement None         Wein (ID) grade       rest.       01. Diff Agreement None         A address of Comparison       11. Diff Agreement None       11. Diff Agreement None         3. Address of Comparison       11. Diff Agreement None       11. Diff Agreement None         3. Address of Comparison       11. Diff Agreement None       11. Diff Agreement None         3. Address of Comparison       11. Diff Agreement None       11. Diff Agreement None         3. Address of Comparison       12. Diff Agreement None       11. Diff Agreement None         3. Diff Agreement Shift       650       rest rest.       11. Diff Agreement None         3. Diff Agreement Shift       650       rest rest.       11. Diff Agreement None         3. Diff Agreement Shift       11. Diff Agreement None       11. Diff Agreement None         3. Diff Agreement Shift       11. Diff Agreement None       11. Diff Agreement None         3. Diff Agreement Shift       11. Diff Agreement None       11. Diff Agreement None         3. Diff Agreement Shift       11. Diff Agreement No   |                                       |               | ↓ WEL           | L COMPLI      | ETION O       | R RECO             | DMPLETIO        | N REPORT A       | AND LOG           | 5. State O                              | il & Gas Lease No.         |
| OPERATOR       Int TYPE OF RELL       01. Diff Agreement None         Dr. TYPE OF RELL       01. Diff Agreement None       0. Diff Agreement None         St. TYPE OF COMPLETION       rest.       01. Diff Agreement None         Wein (ID) grade       rest.       01. Diff Agreement None         Wein (ID) grade       rest.       01. Diff Agreement None         A address of Comparison       11. Diff Agreement None       11. Diff Agreement None         3. Address of Comparison       11. Diff Agreement None       11. Diff Agreement None         3. Address of Comparison       11. Diff Agreement None       11. Diff Agreement None         3. Address of Comparison       11. Diff Agreement None       11. Diff Agreement None         3. Address of Comparison       12. Diff Agreement None       11. Diff Agreement None         3. Diff Agreement Shift       650       rest rest.       11. Diff Agreement None         3. Diff Agreement Shift       650       rest rest.       11. Diff Agreement None         3. Diff Agreement Shift       11. Diff Agreement None       11. Diff Agreement None         3. Diff Agreement Shift       11. Diff Agreement None       11. Diff Agreement None         3. Diff Agreement Shift       11. Diff Agreement None       11. Diff Agreement None         3. Diff Agreement Shift       11. Diff Agreement No   |                                       |               | +               |               | ,             | ``                 | Ju              | ୁର ପ୍ର           |                   | ! _                                     |                            |
| Die TYPE OF Well:       Uit L       State       State <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td>   |                                       |               |                 |               |               | •                  |                 |                  |                   |   |                            |
| No. 1. V PE OF COMPLETION     No. 1  |                                       |               |                 |               |               |                    |                 |                  |                   | $\lambda = \lambda = \lambda = \lambda$ |                            |
| b. T. F. F. F. C. CAPPE Fride       Press  | la. TYPE OF WELL                      |               |                 |               |               |                    |                 |                  |                   | 7. Unit Ag                              | reement Name               |
| b. TYPE OF COMPLETION       Interval       Decrease       Press       Press <t< td=""><td></td><td></td><td>OIL WELL</td><td>GAS<br/>WELU</td><td></td><td></td><td>OTHER</td><td></td><td></td><td>-</td><td></td></t<>   |                                       |               | OIL WELL        | GAS<br>WELU   |               |                    | OTHER           |                  |                   | -                                       |                            |
| 2. None of Coperitor       9. Well No.         3. Address of Coperitor       10. Field and Pool, or Wildow         7. Overghen Skilliard       10. Field and Pool, or Wildow         4. Location of Well       Wildows         4. Location of Well       Wildows         4. Location of Well       Wildows         4. Location of Well       South         13. Data Southed       15. Data TD. Reached         5. Address of Coperitor       10. Field and Pool, or Wildow         13. Data Southed       15. Data TD. Reached         14. Total Depth       21. Plug Beak T.D.         15. Data Southed       15. Data Southed         16. Orat TD. Reached       17. Data Compl. (Ready to Prot.)         10. 480°       Pite No.         10. 480°       Pite Southed         10. 480°       Pite Southed         11. 5. Weil No.       22. (Many Total Depth No.         22. Name Total Depth       21. Plug Beak T.D.         23. Type Electric and Other Logs Fan.       22. (Many T.D.         24. Producting Litter/IC. Depth Set       Mole Size         25. Name State       No         26. Type Electric and Chart Log. Fr.       Depth No.         21. State Torp       Socke Cempt         23. Pareforation Record Interval, size and number)<   |                                       |               |                 | _             |               |                    |                 |                  |                   |   |                            |
| A share & Billiard       1         3. Address of Operator       10. Faste of Operator         710       10. Faste of Operator         10. Address of Operator       10. Faste of Operator         11. Data South and Mail       10. Faste of Operator         4. Loostien of Will       10. Faste of Operator         11. Data South of Will       10. Faste of Operator         12. Data South of Will       10. Faste of Operator         13. Data South of Will       10. Faste of Operator         13. Data South of Will       10. Faste of Operator         13. Data South of Will       0.0000 File Operator         14. Data South of Will       0.0000 File Operator         13. Data South of Will South of Operator       10. Add Paster         14. Data South of Will South of Operator       10. Add Paster         15. Data South of Will South of Operator       10. Add Paster         20. Faste Interval(a), of this completion - Top, Botton, Name       10. Add Paster         10. Add Paster       10. Add Paster         21. Type Electric and Other Logs Flux       0.0000 File Operator         22. File of Operator       11. Zell Moleceer         23. Call of Call Deg       0.0000 File Operator         23. Add All and Paster       11. Zell Add All and Paster         23. Call of Offile Call De   |                                       |               | DEEPEN          | BACK          |               | SVR.               | OTHER           |                  |                   |   |                            |
| 3. Address of operating       10. Field and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       10. Field and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         7.10 Yanghan Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         10. Jack Building, Midland, Texas 79701       9.1 Poild and Pool, or Villeont         11. Date Building, Midland, Texas 79701       9.1 Poild and Pool, Pool         11. Poild and Pool, Pool       9.1 Pool         11. Poild and Pool, Pool       9.1 Pool         12. Pool Pool       9.1 Pool         13. Pool Pool       9.1 Pool   | · ·                                   | a. 174 7 7    | 4               |               |               |                    |                 |                  |                   |   | •                          |
| Yi Jocat         Yi Jocat         4. Location of Wall         """"         """"         """"         """"         """"         """"         """""         """""""         """"""""""""""""""""""""""""""""""   |                                       |               | TALO            |               |               |                    |                 |                  |                   |   | and Pool, or Wildcat       |
| 4. Location of Well UNIT LETTER  |                                       |               | ilding,         | Midland       | , Texas       | 7970               | 1               |                  |                   |   |                            |
| 12. Date 12. Dury 12-B       12. Date 12. Dury 13. Dury 13. Dury 15. Date 1              | 4. Location of Well                   | -             |                 |               |               |                    |                 |                  |                   | huu                                     |                            |
| 12. Date 12. Dury 12-B       12. Date 12. Dury 13. Dury 13. Dury 15. Date 1              |                                       |               |                 |               |               |                    |                 |                  |                   |   |                            |
| The Bast List or set 17     Two, 13–8     set, 34–8     survey     List or set, 17     List or set, 17       13. Data Studded     16, Data T.D. Resched     17, Data Compl. (Ready to Prod.)     18, Elevation (DR, R&R, RT, GR, etc.)     18, Elevation (DR, R&R, RT, GR, etc.)     19, Elevation (DR, R&R, RT, GR, etc.)     10, 4150' GL     4150' GL </td <td>"P</td> <td>17<br/>LOCAT</td> <td>660</td> <td>) FEET</td> <td>FROM THE</td> <td>Sout</td> <td>LINE AND</td> <td>660</td> <td>FEET FROM</td> <td></td> <td></td>  | "P                                    | 17<br>LOCAT   | 660             | ) FEET        | FROM THE      | Sout               | LINE AND        | 660              | FEET FROM         |   |                            |
| The Build of R. C. T. Prechend IT. Date Compl. (Ready to Prod.)       16. Elevations (DF, RKE), RT, CR., etc.)       19. Elevation (DF, RKE), RT, CR., et   | 5K11 22172K                           |               |                 |               |               |                    |                 | 111X111          | <u>IIIII</u>      | 12. County                              |                            |
| b/7/66     6/23/66     Dry hole     4159° GL     4159° GL       20. Total Desth     21. Flug Back T.D.,<br>Mary Tools     22. [Miliple Compl., How     23. [Mathem By Katter Tools     Cohe Tools       30. 460'     plug & a baadoon     23. [Mathem By Katter Tools     Cohe Tools     Cohe Tools       31. Producting Interval(s), of this completion - Top. Botton, Name     23. [Mathem By Katter Tools     Xo       KONE     27. Wea Mell Coerd     27. Wea Well Coerd     Xo       26. Type Electric and Other Logs Run     27. Wea Well Coerd     Xo       27. Yea Weil Cast Coerd     33. To Ja?     Cohe Tools     Amount Pullec       CASING SIZE     Weil MEH./TT. DEPTH SET     HOLE SIZE     Celenting Record     Amount Pullec       28. Type Electric and Other Logs Run     27. Wea Well Coerd     Amount Pullec        CASING SIZE     Weil MEH./TT. DEPTH SET     HOLE SIZE     Celenting Record     Amount Pullec       29.     Liner RECORD     30.     TUBING RECORD        Size     TOP     BOTTOM     SACKS CEMENT     SCREEN     Size     Depth set     PacKer Set       10.92     Liner Record (laterval, size and number)     22. ACIO, Shot, FRACTURE, CEMENT SUBJEZE, ETC.     Depth INTErval     Amount And Kind Material USED       31. Perforation     Production     Production     Pr  | THE Bast LINE OF                      | F SEC. 17     | TWP.            | 13-8 RO       | SE. 34-8      | NMPM               |                 | 111X111          | TIIII             | · · ·                                   |                            |
| 20. Total Depth       21. Plug Hack T.D.       22. If Wulliple Compl., How Mary 1       23. Intervals, Hostary Tools       Cable Tools         20. Total Depth       21. Plug Hack T.D.       22. If Wulliple Compl., How Mary 1       23. Intervals, Hostary Tools       Cable Tools         24. Producting Intervals, of this completion - Top, Botton, Name       23. Intervals, Hostary Tools       25. Was Directional Surv Mark         24. Producting Intervals, Inter  |                                       |               |                 |               |               |                    | Prod.) 18. E    |                  | RKB, RT, O        | GR, etc.) 19                            |                            |
| 10,480'     plug & abandon     Many     Drilled By     XX       24. Producting Interval(s), of this completion - Top, Bottom, Name     Z5. Was Directional Sarv.     Z5. Was Directional Sarv.       NONE     27. Was Well Cored     No       26. Type Electric and Other Logs Run     27. Was Well Cored       Open hole electrical log     27. Was Well Cored       26. Type Electric and Other Logs Run     27. Was Well Cored       CASING SIZE     WEIGHT LB./FT.     DEPTH SET     HOLE SIZE     CEMENTING RECORD       28.     MGMUNT PULLEE     AMOUNT PULLEE     AMOUNT PULLEE       29.     LINER RECORD     30.     TUBING RECORD       31. Perforation Record (Interval, size and number)     SACKS CEMENT     SCREEN     SIZE       31. Perforation Record (Interval, size and number)     32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPT hole     32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       33.     PRODUCTION       34.     Disposition of Gas (Sold, used for fuel, vented, etc.)       35.     Casing Pressure     Calculated 24 - OII - Bbl.     Gas - MCF       36.     Juster of Tast     God for fuel, sented, etc.)     Test Witneased By       34.     Open hole sizetricel 1-log     Devisition report       35.     Ator Matcheminta     SCAL L 1 MLL Laga       DET #11, #2, 23, #4, & #5 </td <td></td> <td>6/2</td> <td>3/66</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-l- Dete</td> <td>The sla</td> <td></td>   |                                       | 6/2           | 3/66            |               |               |                    |                 |                  | -l- Dete          | The sla                                 |                            |
| 24, Froduction finterval(s), of this completion - Top, Botton, Name       25. Was Directional Survival         NONE       27. Was Well Cored         28. Type Electric and Other Logs Run       27. Was Well Cored         0pon hole electrical log       27. Was Well Cored         28. Type Electric and Other Logs Run       27. Was Well Cored         29.       CASING RECORD (Report all strings set in wall)         29.       LINER RECORD         30.       TUBING RECORD         31. Perforation Record (Internal, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Dry hole       22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         31. Perforation Record (Internal, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Dry hole       23.         33.       Froduction         34. Disposition of Ges (Sold, used for fuel, wated, etc.)       Casing Pressure         34. Disposition of Ges (Sold, used for fuel, wated, etc.)       Test Witnesseed By         35. List of Attachments       SCh L 1 MILL Lague         DET #1, #3, #3, #4, & # 5       Open hole electrical log       Devinition Toport  |                                       |               | •               |               | 22.           | lf Multipl<br>Many | e Compl., Hov   | Drilled          | d By              |   |                            |
| NONE     Non       28. Type Electric and Other Logs Run     27. Was Well Cored       29.     CASING RECORD (Report all strings set in well)       CASING SIZE     WEIGHT LB./T.       11.3/4"     439       29.     CASING RECORD       20.     CASING RECORD       20.     Size       21.     ASP       22.     CASING RECORD       23.     Size       24.     4,189'       25.     TOP       26.     BOTTOM       27.     Size       28.     COP       29.     LINER RECORD       20.     TUBING RECORD       31. Perforation Record (Interval, size and number)     Size       32.     PRODUCTION       33.     PRODUCTION       34.     Production Method (Flowing, gas lift, pamping - Size and type pump)       33.     PRODUCTION       34.     Disposition of Gas (Sold, used for fael, vented, setc.)       35.     Casing Pressure       36.     Casing Pressure       37.     Casing Pressure       38.     Casing Pressure       39.     Casing Pressure       39.     Casing Pressure       39.     Casing Pressure       39.     Casing Pressure       34.   |                                       |               |                 |               | m. Name       |                    |                 |                  | <b>→</b>          | <u>AA</u>                               | 25. Was Directional Survey |
| Avera       27. Was Well Cored         26. Type Electric and Other Logs Run       27. Was Well Cored         28. CASING SIZE       WEIGHT LB./FT.         29. CASING SIZE       WEIGHT LB./FT.         29. LINER RECORD       30.         29. LINER RECORD       30.         31. Performing Record (Interval, size and number)       30.         32. Performing Record (Interval, size and number)       32. ACLD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DepTH INTERVAL       AMOUNT AND KIND MATERIAL USED         33. Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shur-in)         33. Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shur-in)         33. Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shur-in)         34. Disposition of Gas (Sold, used for fael, wened, etc.)       Test Witnessed By         35. List of Attachments       SGR L 1 MUL Laga       Devisition report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       Sits of Attachments<  |                                       |               | completion -    | = rop, botto  | in, ivanie    |                    |                 |                  |                   |   | Made                       |
| Open hole electrical log       No         28.       CASING RECORD (Report all strings set in well)       Amount Putter         11 3/4"       42#       333' 17 1/2"       460 sx       -0-         8 5/8"       32# 24#       4,189' 11       680 sx       1,280'         29.       LINER RECORD       30.       TUBING RECORD       1,280'         29.       LINER RECORD       30.       TUBING RECORD       1,280'         31. Perforation Record (Interval, size and number)       32.       ACD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Dry hole       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Dry hole       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       PRODUCTION       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Dry hole       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL         34.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)          -       -       -       -         35.       List of Attachments       Casture Test Production       Gas - MCF       Water - Bbi.       Oi  | NONE                                  |               |                 |               |               |                    |                 |                  |                   |   | NU                         |
| No         28.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       MOLE SIZE       CEMENTING RECORD       AMOUNT PULLEE         11 3/4"       42#       333"       17 1/2"       460 sx       -0-         8 5/6"       32#       24#       4,189"       11       "       680 sx       1,280"         20.       LINER RECORD       30.       TUBING RECORD       Sole       TUBING RECORD         31.       POP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         Dry hole       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       Image: Construction Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       Depth INTERVAL       AMOUNT AND KIND MATERIAL USED       Image: Construction And KIND MATERIAL USED         33.       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Pred. or Shut-in,)         44.       Diago Silton of Gas (Sold, used for fuel, vented, etc.)       Ott Cas = MCF       Water - Bbl.       Ott Gas - Ott Ga   | 26. Type Electric and                 | Other Logs    | s Run           |               |               | <u> </u>           |                 |                  | <u></u>           | 27.                                     | Was Well Cored             |
| CASING RECORD (Report ell strings set in well)         CASING SIZE       MEIGHT LB./FT.       DEPTH SET       MOLE SIZE       CEMENTING RECORD       AMOUNT PULLEC         11       34"       438       333'       17       1/2"       460 sx       -O-         5 5/6"       32#       24#       4,189'       11       680 sx       1,280'         29.       LINER RECORD       30.       TUBING RECORD         30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPT hole         31. Perforation Record (Interval, size and number)         32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DepT hole         33.         Production Method (Flowing, gas lift, pumping – Size and type pump)       Weil Status (Prod. or Shut-in)   |                                       |               |                 |               |               |                    |                 |                  |                   |   | No                         |
| 11 3/4'       42/4       333'       17 1/2'       460 sx       -0-         11 3/4'       42/4       4,189'       11 "       680 sx       1,280'         8 5/8''       32/4''       4,189'       11 "       680 sx       1,280'         29.       LINER RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       SCREEN       SIZE       DEPTH SET       PACKER SET         none       11 3/4''       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED   |                                       |               |                 | CA            | SING RECO     | ORD (Rep           | ort all strings | set in well)     |                   |   |                            |
| 8 5/8"       32#       24#       4,189"       11       680 sr       1,280"         23.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET <b>NONE</b> 30.       TUBING RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Dry hole       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DepTH INTERVAL       AMOUNT AND KIND MATERIAL USED         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shu-in)           Det Period       OII - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       35. List of Attachments       SCR L 4 MLL Lugac       Deviation report         35. List of Attachments       SCR L 4 MLL Lugac       Deviation report       Screet State S   |                                       | WEIG          | HT LB./FT.      | DEPT          | HSET          | но                 | ESIZE           | CEME             | NTING REC         | ORD                                     | AMOUNT PULLED              |
| 29,       LINER RECORD       30,       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         NOME  | 11 3/4"                               | 42            | #               | 3             | 33'           | 17 1               | /2"             | 460 s            | ٢                 |   |                            |
| SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         NOME       NOME       NOME       NOME       NOME       NOME       NOME         31. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Dry hole       33.       PRODUCTION       AMOUNT AND KIND MATERIAL USED         33.       PRODUCTION       Production Method (Flowing, gas lift, pumping – Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Production, For Test Period       OII – Bbl.       Gas – MCF       Water – Bbl.       Gas – OII Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24 - OII – Bbl.       Gas – MCF       Water – Bbl.       OII Gravity – API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By       SCR L & MLL Maga         DBT #1, #2, #3, #4, b. #5       Open hole electricial log       Deviation report       June 28, 1966         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       June 28, 1966   | 8 5/8                                 | 32#           | 24#             | 4,1           | .89'          | 11 "               |                 | 680 82           | K                 |   | 1,280*                     |
| SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         NODE       NODE       NODE       NODE       NODE       NODE       NODE         31. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Dry hole       33.       PRODUCTION       AMOUNT AND KIND MATERIAL USED         33.       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)          Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)          Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)          Calculated 24- OII - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- OII - Bbl.       Gas - MCF       Water - Bbl.       OII Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By         35. List of Attachments       SGR L 4 MLL Maga       Deviation report       SGR L 4 MLL Maga         36. I hereby cerify that the information shown on both sides of this form is true  |                                       |               |                 |               |               |                    |                 | · · · · · ·      | · · · · ·         |   |                            |
| SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         NODE       NODE       NODE       NODE       NODE       NODE       NODE         31. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Dry hole       33.       PRODUCTION       AMOUNT AND KIND MATERIAL USED         33.       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)          Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)          Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)          Calculated 24- OII - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- OII - Bbl.       Gas - MCF       Water - Bbl.       OII Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By         35. List of Attachments       SGR L 4 MLL Maga       Deviation report       SGR L 4 MLL Maga         36. I hereby cerify that the information shown on both sides of this form is true  |                                       |               |                 |               |               | <u> </u>           |                 |                  |                   |   |                            |
| NORE     None       None     None       31. Perforation Record (Interval, size and number)     32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       Dry hole     32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       Depth INTERVAL     AMOUNT AND KIND MATERIAL USED       33.     PRODUCTION       Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)       -       Date of Test     Hours Tested       Choke Size     Prod*n. For<br>Test Period       Oil - Bbl.     Gas - MCF       Water - Bbl.     Gas - Oil Ratio       Flow Tubing Press.     Casing Pressure       Calculated 24-<br>Hour Rate     Oil - Bbl.       Gas - MCF     Water - Bbl.       Oil Gravity - API (Corr.)       Your Rate     Your Rate       Mour Rate     Oil - Bbl.       Gas - MCF     Water - Bbl.       Oil Gravity - API (Corr.)       Test Witnessed By       35. List of Attachments     SGR L i MLL Lega       DBT #1. #2. #3. #4. b #5     Oppen hole electricial log       Devisition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By       36. I hereby certify that the information shown on boby sides of this form is true and complete to the best of my knowledg   |                                       |               |                 |               |               |                    |                 |                  |                   |   |                            |
| In the second (Interval, size and number)         32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Depth INTERVAL         AMOUNT AND KIND MATERIAL USED         Dry hole         33.         PRODUCTION         Out of the second colspan="2">Well Status (Prod. or Shut-in)         Dry hole         33.         PRODUCTION         Date First Production         Production Method (Flowing, gas lift, pumping – Size and type pump)         Well Status (Prod. or Shut-in)         -         Date of Test         Hours Tested         Choke Size         Prod'n. For         OUL = Bbl.         Gas – MCF         Water – Bbl.         Out Gas (Sold, used for fuel, vented, etc.)         Test Witnessed By         34. Disposition of Gas (Sold, used for fuel, vented, etc.)         Test Witnessed By         Open hole electrical log         Deviation report         June 28, 1966  |                                       | <u>то</u>     | P               | BOTTOM        | SACKS         | EMENT              | SCREEN          |                  |                   | EPTH SET                                | FACKER JET                 |
| Dry hole       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)             Date of Test       Hours Tested       Choke Size         Prod*n. For<br>Test Period       Oil - Bbl.       Gas - MCF         Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         35. List of Attachments       SCR L & MLL Luga         DBT #1., #2., #3., #4, & #5       Open hole electrical log       Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       June 28, 1966   | none                                  |               |                 |               |               |                    |                 | НОД              | <b>-</b>          |   |                            |
| Dry hole       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)             Date of Test       Hours Tested       Choke Size         Prod*n. For<br>Test Period       Oil - Bbl.       Gas - MCF         Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         35. List of Attachments       SCR L & MLL Luga         DBT #1., #2., #3., #4, & #5       Open hole electrical log       Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       June 28, 1966   | 31 Perforation Becom                  | d (Interval.  | size and nur    | nber)         |               | d                  | 32.             | ACID, SHOT, F    | RACTURE           | CEMENT S                                | QUEEZE, ETC.               |
| 33.         PRODUCTION         Date First Production         Production Method (Flowing, gas lift, pumping – Size and type pump)         Well Status (Prod. or Shut-in)         Date of Test         Date of Test         Hours Tested       Choke Size       Prod <sup>4</sup> n. For<br>Test Period       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas – Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil – Bbl.       Gas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         SGR L & MLL Laga         Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         Orduction Superintendent         June 28, 1966  | 51, I chiefdich fieldic               | a (1.00010a)  |                 |               |               |                    |                 |                  | 7                 |   |                            |
| 33.         PRODUCTION         Date First Production         Production Method (Flowing, gas lift, pumping – Size and type pump)         Well Status (Prod. or Shut-in)         Date of Test         Date of Test         Hours Tested       Choke Size       Prod <sup>4</sup> n. For<br>Test Period       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas – Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil – Bbl.       Gas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         SGR L & MLL Laga         Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         Orduction Superintendent         June 28, 1966  |                                       |               |                 |               |               |                    |                 |                  |                   |   |                            |
| 33.         PRODUCTION         Date First Production         Production Method (Flowing, gas lift, pumping – Size and type pump)         Well Status (Prod. or Shut-in)         Date of Test         Date of Test         Hours Tested       Choke Size       Prod <sup>4</sup> n. For<br>Test Period       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas – Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil – Bbl.       Gas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         SGR L & MLL Laga         Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         Orduction Superintendent         June 28, 1966  | Dry hole                              |               |                 |               |               |                    |                 |                  |                   |   |                            |
| Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod <sup>n</sup> . For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24-<br>Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         35. List of Attachments       SGR L & MLL Lega         DBT #1, #2, #3, #4, & #5       Open hole electrical log       Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       June 28, 1966  |                                       |               |                 |               |               |                    |                 |                  |                   |   |                            |
| Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod <sup>n</sup> . For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24-<br>Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         35. List of Attachments       SGR L & MLL Lega         DBT #1, #2, #3, #4, & #5       Open hole electrical log       Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       June 28, 1966  |                                       |               |                 |               |               |                    |                 |                  |                   |   |                            |
| Image: Construction of Gas (Sold, used for fuel, vented, etc.)       Prod*n. For Test Period       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas – Oil Ratio         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Gas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         35. List of Attachments       SGR L & MLL Leggs       Test Witnessed By         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       Date of my knowledge and belief.  |                                       |               |                 | NA NA AVEL    |               |                    | -               | d tung numpl     |                   | Well Sta                                | tus (Prod. or Shut-in)     |
| Date of rest       Industrian       Test Period         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         35. List of Attachments       SGR L f MLL Legs         DBT #1. #2. #3, #4, & #5       Open hole electrical log       Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       June 28, 1966   | Date First Production                 | L             | Production      | n Method (Flo | owing, gas    | ujt, pump          | oing - Size an  | a type pump)     |                   | wen stu                                 | us (1760. or Shue-th)      |
| Date of rest       Industries       Test Period         Flow Tubing Press.       Casing Pressure       Calculated 24- 0il - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         35. List of Attachments       SGR L f MLL Lega         DBT #1. #2. #3, #4. & #5       Open hole electrical log       Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       June 28, 1966   |                                       | Hours         | lested          | Choke Size    | Proden        | For                | Oil - Bbl.      | Gas - MC         | F Wat             | er Bbl.                                 | Gas-Oil Ratio              |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         35. List of Attachments       SGR L & MLL Lega <b>DBT #1, #2, #3, #4, &amp; #5 Open hole electrical log Deviation report</b> 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         June 28, 1966  | Date of Test                          | Hours I       | ested           | CHOKE DIZE    |               |                    | 0               |                  | 1                 |   |                            |
| Hour Rate         34. Disposition of Gas (Sold, used for fuel, vented, etc.)         35. List of Attachments         SGR L f MLL Legs         DBT #1, #2, #3, #4, & #5         Open hole electrical log         Deviation report         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         June 28, 1966   | Flow Tubing Press.                    | Casina        | Pressure        | Calculated 2  | 4- Oil - H    | 3bl.               | Gas — N         | ACF W            | ater – Bbl.       | 0                                       | il Gravity - API (Corr.)   |
| 35. List of Attachments<br>35. List of Attachments<br><b>DBT #1, #2, #3, #4, &amp; #5</b><br>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.<br>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.<br>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.<br>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.<br>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.   | Tiow Tubing Treas.                    |               |                 |               |               |                    |                 |                  |                   |   |                            |
| 35. List of Attachments<br><b>DBT #1, #2, #3, #4, &amp; #5</b><br>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.<br><b>Production Superintendent</b><br><b>DATE June 28, 1966</b>   | 34. Disposition of Ga                 | s (Sold, use  | ed for fuel, v  | ented, etc.)  |               |                    |                 | I                | Te                | st Witnessed                            | Ву                         |
| DBT #1, #2, #3, #4, & #5 Open hole electrical log Deviation report<br>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.<br>A function Superintendent Date June 28, 1966  |                                       |               |                 |               |               |                    | ,               |                  |                   |   |                            |
| DBT #1, #2, #3, #4, & #5 Open hole electrical log Deviation report<br>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.<br>A function Superintendent Date June 28, 1966  | 35, List of Attachmen                 | nts           |                 | SG            | R. L.f.       | MLL                | loge            |                  | - · · · · ·       |   |                            |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  | D6T #1, #2,                           | #3, #4,       | <b>&amp; #5</b> | Ope           | n hole        | elect              | rical 10        | S Dev            | iation            | report                                  |                            |
| SIGNED Line Cleat TITLE Production Superintendent DATE June 28, 1966   | 36. I hereby certify th               | hat the infor | mation show     | n on both sid | les of this j | form is tri        | ue and comple   | te to the best o | f my knowle       | dge and beli                            | ef.                        |
| SIGNED FITLE Production Superintendent DATE June 28, 1966  |                                       | ~             | , //            | 1/ ~          | $\rightarrow$ |                    |                 |                  |                   |   |                            |
|  | SIGNED                                | 121           | - 10            | Ler           | ті            | TLE P              | oduction        | Superint         | endent            | DATE                                    | June 28, 1966              |
|  |                                       |               |                 |               |               |                    |                 | <u></u>          |                   |   |                            |

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#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3C through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

# Southeastern New Mexico

#### Northwestern New Mexico

| т.       | Anhy 1972       | Т. | Canyon | Т. | Ojo Alamo          | Т. | Penn, 'B''  |
|----------|-----------------|----|--------|----|--------------------|----|-------------|
| т.       | Salt            | т. | Strawn | т. | Kirtland-Fruitland | Т. | Penn. ''C'' |
| B.       | Salt            | т. | Atoka  | Τ. | Pictured Cliffs    | т. | Penn. ''D'' |
|          |                 |    |        |    | Cliff House        |    |             |
| т.       |                 |    |        |    | Menefee            |    |             |
|          |                 |    |        |    | Point Lookout      |    |             |
| Т.       | Grayburg        |    |        |    | Mancos             |    |             |
| Т.       | San Andres 4170 |    |        |    | Gallup             |    |             |
| т.       |                 |    |        |    | se Greenhorn       |    |             |
|          |                 |    |        |    | Dakota             |    |             |
| Т.       |                 |    |        |    | Morrison           |    |             |
| Т.       | Tubb            |    |        |    | Todilto            |    |             |
| Т.       |                 |    |        |    | Entrada            |    |             |
| т.       |                 |    |        |    | Wingate            |    |             |
| . T.     |                 |    |        |    | Chinle             |    |             |
| <b>F</b> | Penn. 10,678'   |    |        |    | Permian.           |    |             |
| т        | Cisco (Bough C) |    |        |    | Penn. ''A''        |    |             |

\*\*\* Bin Bough "A" 10,280'

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## FORMATION RECORD (Attach additional sheets if necessary)

| From                                      | То   | Thickness<br>in Feet                       | Formation   | From  | То | Thickness<br>in Feet | Formation |
|---|--|--|---|---|----|----------------------|-----------|
| 0<br>1899<br>4137<br>4579<br>7749<br>9729 | 1899<br>4137<br>4579<br>7749<br>9729<br>10,480 | 1899<br>2238<br>442<br>3170<br>1980<br>751 | Red beds<br>Anhydrite, Gyp & Salt<br>Anhydrite & dolomite<br>Lime<br>Lime & shale<br>Lime & chert |   |    |                      |           |
|   |  |  |   |   |    |                      |           |
|   |  |  |   |   |    |                      |           |
|   |  |  |   |   |    |                      |           |
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## ASHMUN & HILLIARD 710 Vaughn Bldg. Midland, Texas 79701

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Results of Drill Stem Tests No. 1 Clarence Church Location: 660' FS & EL, Sec. 17, T-13-S, R-34-E, Lea County, New Mexico

- DST #1: 10,355-383°. Tool open 30 minutes. Recovered 30° drilling mud. Initial hydro. 4933#, 60" ISIP 3485#, IFP & FFP 0#, 30" FSIP 2831#, final hydro 4950#. Temp. 145 degrees.
- DST #2: 10,680-840'. Packer failed.
- DST #3: 10,615-840'. Tool open 1 hour. Weak blow for 5 minutes. Died. Recovered 150' drilling mud. By-passed tool one time during test. Init. hydro 5328#, 60" ISIP 130#, IFP 100#, FFP 130#, 60" FSIP 150#, final hydro 5394#.
- DST #4: 10.320-375'. Straddle test, packer failed.
- DST #5: 10,324-840'. Tool open 1 hour. Recovered 6070' salt water (65,000 PPM Chloride). 60" ISIP 3418#, FP 1110#-2775#, 60" FSIP 3352#.

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