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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 6 8 04 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - B-10076	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		NONE	
2. Name of Operator		TEXACO Inc.		8. Farm or Lease Name	
3. Address of Operator		P. O. Box 728 - Hobbs, New Mexico		N. M. "BV" NCT-2	
4. Location of Well		UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 36 TWP. 13-S RGE. 33-E NMPM		9. Well No.	
				1	
				10. Field and Pool, or Wildcat	
				Lazy J Pennsylvanian	
				12. County	
				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
May 20, 1966	June 27, 1966	July 3, 1966	4205' (D. F.)	4395'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9885'	Drilled Out	SINGLE		9885	NONE
24. Producing Interval(s) of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Perforate 4 1/2" Casing 2 Jet Shot 9702', 9705', 9716', 9720', 9729', 9739', 9742', 9748', 9757', 9809', 9814', 9820', 9823', 9834', 9839', 9855', 9858', 9863', 9872', and 9876'.					YES
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray Sonic, Micro Log, & Dual Induction Log.					NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	24.00	360'	15"	400 Sx.	NONE
8 5/8"	24.00	4150'	10 5/8"	1300 Sx.	NONE
4 1/2"	11.60	9885'	7 7/8"	700 Sx.	NONE
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
NONE					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perforate 4 1/2" Casing with 2 jet shots at 9702', 9705', 9716', 9720', 9729', 9739', 9742', 9748', 9757', 9809', 9814', 9820', 9823', 9834', 9839', 9855', 9858', 9863', 9872', and 9876'.			DEPT. INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9702' to 9876'		
			500 gals 15% NE acid.		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
July 1, 1966	Flow			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
July 3, 1966	12	18/64"		278	425.3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
995	- - -		556	850.6	NONE
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Warren Pet. Company - Lovington, New Mexico (Sold)					J. Jenkins
35. List of Attachments					
NONE					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Dan Gillett		Assistant District Superintendent		July 6, 1966	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1740'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1850'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2503'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2660'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4048'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5510'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6956'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7665'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9270'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Caliche				D. S. T. No. 1, From 9659' to
135	768	633	Redbed				9775', Tool open 20 min, close
768	1233	465	Redbed & Sand				for 30 Min. ISIP - HIPI-4515,
1233	1740	507	Redbed, Sand & Shale				HIPO-4515, IFP-2615, ISIP-2338
1740	1850	110	Anhy				FFP-2764, FSIP-3395, Recovered
1850	2500	650	Salt				2360' gas, fair blow, Job
2500	3480	980	Anhy & Salt				complete June 24, 1966.
3480	4269	789	Anhy & Lime				
4269	5288	1019	Lime				D. S. T. No 2, from 9805' to
5288	6422	1134	Lime & Sand				9885', Tool open 20 min. close
6422	6915	493	Lime				for 30 Min ISIP - HIPI-4590,
6915	7560	645	Lime, Sand & Shale				HIPO-4593, IFP-1021, FFP-1918,
7560	8238	678	Lime & Shale				ISIP-3647, FSIP-3598, fluid
8238	9885	1647	Lime, Sand & Shale				to surface in 19 min., 1790000
Total Depth		9885					gas per day, flowed 66 BEL oil
							in 80 min. Job complete
							June 27, 1966.
All measurements from rotary table or 12' above ground level.							
Estimate Number - <u>8688</u>							
6 - NMOCC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, N. M.							
1 - Field							
1 - File							