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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 13 11 42 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5849	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 34	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> <b>Dry Hole</b>
2. Name of Operator <b>Standard Oil Company of Texas</b> <b>A division of Chevron Oil Company</b>
3. Address of Operator <b>3610 Avenue S, Snyder, Texas</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>14S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Gr 4106</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Drill Pipe open ended, spotted cement plugs as follows:

- 40 sxs 10,760-10,621
- 25 sxs 10,392-10,318
- 25 sxs 9,718- 9,644
- 25 sxs 8,123- 8,049
- 25 sxs 7,367- 7,293
- 25 sxs 6,731 -6,657
- 25 sxs 5,995 -5,921
- 35 sxs 4,554 -4,432

Ran free point, cut and removed 8 5/8" casing to 1500'. Ran drill pipe open ended, set 40 sxs cement plug 1550-1450, 50 sx cement Plug 460-380, released rig and moved out. Removed well head equipment, set 10 sx. cement Plug in top of 8 5/8" casing, welded steel plate with needle valve on 13 3/8" casing. Cleaned up and leveled location, installed abandoned well marker 12-1-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE December 12, 1966

APPROVED BY John W. Rynson TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: