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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
C. State ☒	Fee ☐
5. State Oil & Gas Lease No.	
66	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A		8. Farm or Lease Name State 34	
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company		9. Well No. 1	
3. Address of Operator 3610 Avenue B - Snyder, Texas		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE OF SEC. 34 TWP. 14S RGE. 34E NMPM		12. County Lea	
15. Date Spudded 6-7-66	16. Date T.D. Reached 7-25-66	17. Date Compl. (Ready to Prod.) Dry Hole	18. Elevations (DF, RKB, RT, GR, etc.) 4106 Gr.
19. Elev. Casinghead	20. Total Depth 10,760		
21. Plug Back T.D. P&A		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name Did not produce - Well P&A 7-28-66			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run BME Gamma-Sonic, Laterolog, Microlaterolog, Dual Induction-Laterolog, Dip-meter			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#/ft.	423'	17 1/2"
8-5/8"	32#/ft.	4529'	11"
CEMENTING RECORD		AMOUNT PULLED	
Cntd W/500 axs cnt to surf.		None	
Cntd W/750 axs. Top of cnt		1500'	
2000'			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump) P&A	
Well Status (Prod. or Shut-in) P&A			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments DST, Logs and Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED B. Davidson		TITLE Lead Drilling Engineer DATE August 18, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
T. Salt	T. Aloka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Qizte	T. Gallup
T. Glorieta	T. McKee	T. Granite	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota	T. Elk
T. Blinberry	T. Gr. Wash	T. Morrison	T. Todillo
T. Tubb	T. Granite	T. Entada	T. Delaware Sand
T. Drinkard	T. 8114 (-3995)	T. Bone Springs	T. Wingate
T. Abo	T. 9720 (-3601)	T. Chinle	T. Permian
T. Wolfcamp	T. 10669 (-6550)	T. Penn. "A"	T. Permian
T. Cisco	T. 10669 (-6550)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	400	400	Gravel and red beds.	400	400	400	Gravel and red beds.
400	4475	4075	Red sh., anhydrite, salt and sand.	4075	4475	4075	Red sh., anhydrite, salt and sand.
4475	8115	3640	Dolomite and anhydrite.	3640	8115	3640	Dolomite and anhydrite.
8115	9000	885	Red and green sh., anhydrite, dolomite	885	9000	885	Red and green sh., anhydrite, dolomite
9000	9720	720	Dolomite and anhydrite	720	9720	720	Dolomite and anhydrite
9720	10660	940	Limestone; gray, green and brown shale	940	10660	940	Limestone; gray, green and brown shale
10660	10760	100	Dolomite	100	10760	100	Dolomite
DST #1-A	9665-9735	(Wolfcamp)	Rec. 220' mud. No show of oil or gas.	DST #1-A	9665-9735	(Wolfcamp)	Rec. 220' mud. No show of oil or gas.
DST #2-A	10405-10511	(Bureau)	Rec. 60' mud. No show of oil or gas.	DST #2-A	10405-10511	(Bureau)	Rec. 60' mud. No show of oil or gas.
DST #3	10515-10623	(Bureau)	Rec. 30' mud. No show of oil or gas.	DST #3	10515-10623	(Bureau)	Rec. 30' mud. No show of oil or gas.
DST #4	10635-10760	(Cisco)	Rec. 8387' salty sulfur water.	DST #4	10635-10760	(Cisco)	Rec. 8387' salty sulfur water.