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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company	8. Farm or Lease Name State 34
3. Address of Operator 3610 Avenue S - Snyder, Texas	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 14S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4106 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

OTHER Supplementary Well History ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Supplementary Well History ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see Attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE July 29, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 1 10 10 AM '66

Drilled ahead in 7-7/8" hole to 9735', conducted DST No. 1 9665-9735', very weak blow, recovered 220' drilling mud. Drilled ahead to 10,511', conducted DST No. 2 10,405-10,511, very weak blow, recovered 60' mud. Drilled ahead in 7-7/8" hole to 10,623, conducted DST No. 3 10,515-10,623, very weak blow, died in 1/2 minute, recovered 30' drilling mud. Drilled ahead to total depth of 10,760' and logged. Ran DST No. 4 10,635-10,760', initial shut-in period one hour, final flow period 30 minutes, final shut-in period 2-1/2 hours, tool opened with fair blow immediately, surface pressure 4 psi in 10 minutes, very weak blow throughout final flow period, recovered 8387 black sulphur water.

Received verbal approval to P&A 7-26-66.

P&A PROCEDURE

1. Run drill pipe open ended, spot cement plugs as follows:

40 sxs	10,760-10,621
25 sxs	10,392-10,318
25 sxs	9,718- 9,644
25 sxs	8,123- 8,049
25 sxs	7,367- 7,293
25 sxs	6,731- 6,657
25 sxs	5,995- 5,921
35 sxs	4,554- 4,432

2. Run free point, cut and remove free 8-5/8" casing.
3. Run drill pipe open ended, set 40 sack cement plug 1550-1460, 50 sx cement plug 460-380.
4. Release rig and move out.
5. Remove well head equipment, set 10 sx. cement plug in top of 8-5/8" casing.
6. Weld steel plate with needle valve on 13-3/8" casing.
7. Clean up and level location, install abandoned well marker.

*Alma...*  
7-28-66