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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4602
7. Unit Agreement Name -
8. Farm or Lease Name State TUA
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 14S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4313' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run DP and spot cement plugs as follows:

25 SX - 9900'
50 SX - 9050'
25 SX - 7600'
25 SX - 6100'
25 SX - 4100' (bottom 8 5/8" casing)

2. Shoot 8 5/8" at 1800' and pull.

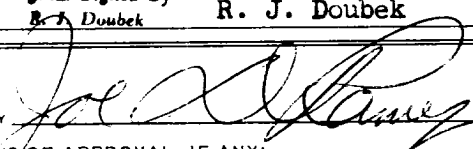
3. Run tubing and spot cement plugs as follows:

25 SX - Top of 8 5/8" stub
25 SX - 414' (bottom of 11 3/4" casing)
15 SX - surface

4. Erect marker.

Verbally approved by telephone J. D. Ramey, NMOCC, and J. H. Bowers,
Shell Oil Company, July 21, 1966

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By SIGNED R. J. Doubek	TITLE Division Mechanical Engineer	DATE August 1, 1966
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		