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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 20 8 50 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4602	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name TUA State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 14S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4320' DF estimated		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 3:00 AM, CST, June 12, 1966.

Cemented 13 jts. (396') 11 3/4", 42#, R-2, 8rd, H-40, New, J & L casing w/ST&C at 414' w/400 sx Incor + 2% Ca Cl₂. Cement circulated. Plug down at 1:50 PM, CST, 6-12-66.

After WOC 24 hours, tested casing to 1000 psi for 30 minutes, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
R. J. Doubek

SIGNED R. J. Doubek TITLE Division Mechanical Engineer DATE June 15, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: