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NEW MEXICO OIL AND GAS COMMISSION

DEC 2 3 42 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7272	
7. Unit Agreement Name	
8. Farm or Lease Name Lea IV State	
9. Well No. 1	
10. Field and Pool, or Wildcat Lasy J	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator B ox 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 13-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4204' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9917' TD, 9871' PB.

Pulled rods, pump, tubing and BP at 9769'. Squeezed 5-1/2" casing perforations 9600' to 9830' with 125 sacks of Inco cement containing 1% Halad 9. Drilled cement from 9384' and through cement at 9776'. Ran bit to 9813'. Tested casing with 1000#, 30 minutes. OK. Circulated one hour. Tested casing with 1000#, 30 minutes. OK. Spotted 250 gallons of 15% NE double inhibited acid over interval to be perforated. Perforated casing with 2, 1/2" JHPT at 9756' to 9776'. Ran RTTS packer on tubing and set packer in compression at 9494' with 10,000#. SN at 9471'. Treated perforations 9756' to 9776' with 2000 gallons of 15% NE double inhibited acid. Maximum pressure 4800#, min. 3800#. ISIP 3600#, after 5 minutes 1800#. AIR .6 bpm. Flushed with 44 barrels of water. Swabbed water and acid residue with trace of oil. Pulled tubing and packer. Reran tubing, RTTS packer and BP. Set BP at 9790', packer at 9697', SN at 9693'. Packer set in compression with 10,000#. Swabbed 84 barrels of water, no oil in 8 hours. Pulled tubing, packer and BP. Well to be carried as temporarily abandoned.

I MUST BE NOTIFIED
OF ANY CHANGE IN THE
WELL INFORMATION AND
REPORT FOR THE WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED L. A. T. S. J. R. E. R.

TITLE Area Petroleum Engineer

DATE December 1, 1966

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Q 100

3 15 14.00

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