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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-7272	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Gulf Oil Corporation		9. Well No.	
3. Address of Operator		Box 670, Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 26 TWP. 13-S RGE. 33-E NMMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
7-1-66		8-3-66		8-22-66	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
4204' OL		--		9917'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9767'		Single		0 - 9917'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
9600' - 9735'				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
BHC Sonic, GR, IES, ML				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	374'	17-1/2"	300 Sacks (Circulated)	None
8-5/8"	24 & 32#	4200'	11"	400 sacks (TOC at 2450')	None
5-1/2"	14, 15.5 & 17#	9916'	7-7/8"	325 sacks (TOC at 8260')	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					
30. TUBING RECORD			31. Perforation Record (Interval, size and number)		
SIZE	DEPTH SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2-3/8"	7032'	DEPT. INTERVAL			
		AMOUNT AND KIND MATERIAL USED			
		9600-9830'			
		9729-9735'			
		5000 gal 15% NHA			
		500 gal 20% gbl inhib & 1000 gal CRA.			
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
8-22-66	Pump - 2" X 1-1/2" X 20'			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-27-66	21	2"		108	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Oil Gravity - API (Corr.)
Vented					37.3
35. List of Attachments					Test Witnessed By
Form C-104 & deviation surveys					R. W. Sands
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
ORIGINAL SIGNED BY					
SIGNED C. D. BORLAND		TITLE Area Production Manager		DATE August 30, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1740	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2634	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3530	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4080	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5503	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6907	T. Granite	T. Todilto	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo	7580	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	9236	T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0			Red Bed & Surface sand
			Red Beds
			Any
			Salt & Any
			Any & Gyp
			Lime
			Lime & shale
			Lime
			8107
			9917
			375
			1019
			2570
			2580
			4170
			7690
			8107
			9917