

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND 8-27 PM '66
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
New Well

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Lea #IV State** Well No. **1** Pool Name, Including Formation **Lazy J - Pennsylvanian** Kind of Lease **State, Federal or Fee** State **State** Lease No. **E-7272**
Location
Unit Letter **P** ; **660** Feet From The **South** Line and **660** Feet From The **East**
Line of Section **26** Township **13-S** Range **33-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 4157, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Vented - Waiting on tank battery construction Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **P** Sec. **26** Twp. **13-S** Rge. **33-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-2-66	Date Compl. Ready to Prod. 8-22-66	Total Depth 9917'	P.B.T.D. 9767'					
Elevations (DF, RKB, RT, GR, etc.) 4204' GL	Name of Producing Formation Penn	Top Oil/Gas Pay 9600'	Tubing Depth 7032'					
Perforations 9600, 9605, 9617, 9624, 9640, 9648, 9669, 9678, 9693, 9729, 9735, 9807 & 9830'. Shoe @ 9916'.			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		374'		300 sacks (Circulated)			
11"	8-5/8"		4200'		400 sacks (TOG at 2150')			
7-7/8"	5-1/2"		9916'		325 sacks (TOG at 8260')			
	2-3/8"		7032'		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-22-66	Date of Test 8-27-66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 21 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 112	Oil - Bbls. 108	Water - Bbls. 4	Gas - MCF ---

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
G. D. BORLAND

(Signature)

Production Manager

(Title)

30, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY **John O. Lamey**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

