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# NEW MEXICO OIL CONSERVATION COMMISSION

AUG 8 3 35 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7272	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lea IV State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico
4. Location of Well
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4204' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9917' TD, 9871' PB.

Drilled to 9907'. Ran logs. Drilled to 9917' TD. Reached TD at 9:00 AM 8-3-66. Ran 54 joints, 2282' of 5-1/2" 17# N-80 Buttress thread, 4 joints, 124' of 15.5# J-55 Buttress, 1 joint, 39' of 17# N-80 Buttress X LT&C, 30 joints, 972' of 15.5# J-55 ST&C, 121 joints, 3911' of 11# J-55 ST&C, 62 joints, 1994' of 15.5# J-55 ST&C, 1 joint, 34' of 15.5# J-55 ST pin X LTC, 17 joints & 1 cut joint, 548' of 15.5# J-55 LT&C. Total of 290 joints and one cut joint, 9904'. Set and cemented at 9916' with 175 sacks of Class C with 16% gel, .2% CFR-2 mixed with 2% pre-dissolved salt and 150 sacks of Class C neat. Complete at 6:20 AM, 8-4-66. WOC 7-1/2 hours. TS indicated TOC at 8260'. WOC over 24 hours. Tested casing with 2000#, 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. D. BORLAND

SIGNED \_\_\_\_\_ TITLE Area Production Manager

DATE August 8, 1966

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: