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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7272</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>Lea "IV" State</b>
3. Address of Operator <b>Box 670, Hobbs, N.M.</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>26</b> TOWNSHIP <b>13S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4203.6' GL</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4202'. Completed 11" hole 12H 7-11-66. Ran 132 jts & 1 cut jt 8-5/8" 24# & 32# J-55 casing, total 4185.69' (46 jts & 1 cut jt 32# = 1460.66'; 86 jts 24# = 2725.03'). Set at 4200'. Float at 4167'. Cemented by Hewco with 300 sacks Incer 16% Gel with 0.2% HR-7 & 100 sacks Incer Neat. All mixed with 2% salt dissolved in mixing water. Plug pumped with 1000 psi & 1300 psi when plug bumped. Reciprocated casing until plug bumped. Completed 10:45 p.m., 7-11-66. WOC & NU 19 hrs 45 minutes, 6:30 p.m., 7-12-66. Ran temperature survey, found top of cement at 2450'. Tested 8-5/8" casing, blind rams, flow manifold and casinghead seal with 2250 psi for 30 minutes, OK. Tested pipe rams with 2000 psi for 30 minutes, OK. Completed nipping up. Started drilling 7-7/8" hole 7-13-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

G. D. BOYD

TITLE **Area Production Manager**

DATE **7-14-66**

APPROVED BY

TITLE

DATE **JUL 14 1966**

CONDITIONS OF APPROVAL, IF ANY: