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NEW MEXICO OIL CONSERVATION COMMISSION C.

JUL 13 3 29 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-371</b>
7. Unit Agreement Name <b>None</b>
8. Farm or Lease Name <b>Texaco-State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Wildcat</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Warren American Oil Company</b>
3. Address of Operator <b>424 First State Bank Building - Midland, Texas</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>14S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4090 G.L.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 105 jts 8-5/8" casing, 24#, 28# & 32# @ 4356'; cemented w/200 sxs reg Posmix, 2% gel, 100 sxs Neet, 10# salt per sx, PD 8:00 P.M. 7/7/66. Nipped up blow out preventer. Tested 8-5/8" casing and blow out preventer @ 1500# for 30 min @ 3:30 to 4:00 A.M. 7/9/66. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Max M. Crunk, Jr.</u>	TITLE <u>Prod. Supt.</u>	DATE <u>7-13-66</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		