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NEW MEXICO OIL CONSERVATION COMMISSION - O. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-100
 Revised 1-1-67

6a. Basis for Type of Lease	
State <u>NE</u>	Date <u> </u>
6b. State Oil & Gas Lease No.	
State - <u>E</u> - <u>9217</u>	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator	

7. Unit Agreement Name
NONE
8. Farm or Lease Name
N. M. "BAM" State N2T-2
9. Well No.
1

3. Address of Operator
TEXACO Inc.
4. Location of Well
P. O. Box 728 - Hobbs, New Mexico

10. Pools and Pools, or Withhold
Barren Lake Penn.

UNIT LETTER <u>K</u>	LOCATED <u>1960</u>	FEET FROM THE <u>South</u>	LINE AND <u>1960</u>	FEET FROM
THE West LINE OF SEC. <u>14</u> TWP. <u>12-S</u> RGE. <u>3L-E</u> N.M.P.M.				

15. Date Spudded July 6, 1966	16. Date T.D. Reached August 15, 1966	17. Date Compl. (Ready to Prod.) August 29, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 4165' (D. P.)	19. Elev. Casinghead 4150'
20. Total Depth 10,350'	21. Plug Back T.D. 10,316'	22. If Multiple Compl., How Many SINGLE	23. Intervals Drilled By Rotary Tool	24. Cable Tools NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 4 1/2" Casing with one jet shot at 9906', 9910', 9919', 9927', 9932', 9947', 9955', 9957', 9964', and 9973'.				25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run Gamma Ray Sonic, Caliper, & Lateral Logs.				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	12.00	372'	15"	300 Sk.	NONE
8 5/8"	24.00	4200'	10 5/8"	1200 Sk.	NONE
4 1/2"	11.60	10350'	7 7/8"	1200 Sk.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) Perforate 4 1/2" Casing with one jet shot at 9906', 9910', 9919', 9927', 9932', 9947', 9955', 9957', 9964', and 9973'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9906' to 9973'</td> <td>500 gals. 15% HCl acid. Re-acidified with 2000 gals 15% HCl acid in stages with 1 PS between stages.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9906' to 9973'	500 gals. 15% HCl acid. Re-acidified with 2000 gals 15% HCl acid in stages with 1 PS between stages.
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9906' to 9973'	500 gals. 15% HCl acid. Re-acidified with 2000 gals 15% HCl acid in stages with 1 PS between stages.				

33. PRODUCTION							
Date First Production Aug. 24, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test Aug. 29, 1966	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period →	Oil - Bbl. 263	Gas - MCF 483.9	Water - Bbl. 6	Gas - Oil Ratio 1840
Flow Tubing Press. 225	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 263	Gas - MCF 1640	Water - Bbl. 6	Oil Gravity - API (Corr.) 45.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Warren Petroleum Company	Test Witnessed By V. T. Johnson
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35. List of Attachments NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Don Gillett</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>August 30, 1966</u>
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INSTRUCTIONS

[illegible]

NO. 002 FOUNDATION TOPS IN CO. FORMED WITH GROUND-ROCK. 2016. 10/11/2016

Southeastern New Mexico

[illegible]

T. Ashby	5073	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	5074	T. Strawn		T. Highland-Fruitland		T. Penn. "C"	
T. Salt	5075	T. Atoka		T. Sherman Cliffs		T. Penn. "D"	
T. Yates	5076	T. Miss		T. CHN House		T. Deckerite	
T. T. Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5077	T. Simpson		T. Gallup		T. Ignacio Quartz	
T. Glorieta	5078	T. McKee		Base Greenhorn		T. Granite	
T. Platteau		T. Ellenburger		T. Dakota			
T. Duncry		T. Gr. Wash		T. Morrison			
T. Tubb	5079	T. Granite		T. Todilto			
T. Drinkard		T. Delaware Sand		T. Entrada			
T. Abo	5080	T. Bone Springs		T. Wingate			
T. Wolfcamp	5081			T. Chinle			
T. Penn.				T. Permian			
T. Cisco (Bough C)	5082			T. Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	111	111	Caliche				
111	200	89	Redbed				
200	210	10	Redbed & Sand				
210	215	5	Redbed & Arkly				
215	218	3	Arkly				
218	235	17	Salt				
235	245	10	Arkly & Salt				
245	3522	3277	Arkly & Lime				
3522	4163	641	Lime				
4163	4710	547	Lime & Arkly				
4710	5312	602	Lime & Sand				
5312	5375	63	Lime				
5375	5811	436	Lime & Sand				
5811	7488	1677	Lime, Sand & Shale				
7488	8218	730	Lime & Shale				
8218	8810	592	Lime, Sand & Shale				
8810	9763	953	Lime & Chert				
9763	10215	452	Lime, Chert & Calc				
10215	10350	135	Lime & Chert				

Dr. S. D. No. 1, Dist. 10, 2001
to 10,350 ft, Total open 10 Min.
Start in 10, then opened 35
Min. Well closed with weak
blow for 2 min. & closed. No
100' drill and 10' slow oil
or gas. HI-3015, HO-3255,
HI-32, HO-132, HO-252, HI-1
301, 101, 301, 301, 301, 301,
August 15, 1901.

All measure was on a rotary table or
14' above ground level.

1 - Albuquerque - Albuquerque, New Mexico
2 - El Paso Field Office - El Paso, Texas