

**Santa Fe, New Mexico**

SEP 21 11 45 AM '66

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Union Texas Petroleum Corporation, State "23"  
A Division of Allied Chemical Corporation (Company or Operator) (Lease)  
Well No. 1, in SE 1/4 of NE 1/4, of Sec. 23, T. 13-S, R. 33-E, NMPM.  
Wildcat Pool, Lea County.  
Well is 1980 feet from North line and 660 feet from East line  
of Section 23. If State Land the Oil and Gas Lease No. is K-2794  
Drilling Commenced July 8, 1966. Drilling was Completed August 19, 1966.  
Name of Drilling Contractor Marcum Drilling Company  
Address Box 5094, Midland, Texas  
Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until  
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### OIL SANDS OR ZONES

No. 1, from N ..... to ..... No. 4, from ..... to .....  
 No. 2, from O ..... to ..... No. 5, from ..... to .....  
 No. 3, from N ..... to ..... No. 6, from E ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from N to .....feet. ....

No. 2, from O to .....feet. ....

No. 3, from N to .....feet. ....

No. 3, from E to .....feet. ....

No. 4, from .....to .....feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4	42#	New	366	casing			surface
8-5/8	24 & 32#	New	4149	casing			intermediate

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4	366	300	Pump		
11"	8-5/8	4149	950	Pump		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....Plugged and abandoned 8-22-66

## Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,810 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2682	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4090	T. Granite	T. Dakota
T. Glorieta	5522	T. Wolfcamp "E"	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs	6973	T.	T.
T. Abo	7750	T.	T.
T. Penn	9749	T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	370	370	Surface				
	2730	2360	Sand, redbeds & salt				
	3545	815	Anhy & salt				
	4150		Anhy				
	6865		Lime & sand				
	9020		Lime & sand				
	9030	10	Lime & dolomite				
	10006		Lime				
	10180		Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Union Texas Petroleum Corp. Address 1300 Wilco Bldg., Midland, Texas  
A Division of Allied Chemical Corp. Assistant District  
Name Position or Title Production Superintendent  
9-19-66 (Date)