

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01124

6. INDIAN, ALLOTTEE OR TRIBE NAME

11 '66

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Willard Beatty

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Larry J Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-138-33E

12. COUNTY OR PARISH

Las

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1980' FHL & 660' FHL Sec. 35-138-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4207' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded well on July 9, 1966. Set 9 jts. (360') of new 13-3/8"OD 35.6# Armo SW 8J casing at 375' and cemented with 400 sacks of cement by the pump and plug process. Plug down at 7:00 A.M. July 10, 1966. Cement circulated to the surface. WOC 24 hours. Pressured casing up to 600# and casing tested OK. Drilled out cement plug and pressured casing up to 600# for 30 minutes and casing shutoff tested OK. Set 58 jts. (180') of new 8-5/8"OD 32# 8R 55 J-55 R-2 KHC casing and 74 jts. (2300') of new 8-5/8"OD 24# 8R 55 J-55 R-2 KHC casing, a total of 132 jts. (4109'), at 4120' and cemented with 400 sacks of cement by the pump and plug process. Plug down at 9:00 A.M. July 16, 1966. Temperature survey indicated cement outside 8-5/8"OD casing at 2316' from surface. WOC 24 hrs. Pressured casing up to 1000# for 30 minutes and casing tested OK. Drilled out cement plug and pressured casing up to 600# for 30 minutes and casing shutoff tested OK. Reached total depth of 9880' August 6, 1966. Set 304 jts. (9870') of new 5-1/2"OD 17# 8R 55 N-80 and J-55 casing at 9880'. Cemented with 500 sacks of cement by pump and plug process. Plug down at 11:00 P.M. August 8, 1966. Temperature survey indicated cement outside 5-1/2"OD casing at 7607' from surface. WOC 24 hours. Pressured 5-1/2"OD casing up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug. Perforated 5-1/2"OD casing at the following intervals: 9690-9694' - 4' - 8 shots; 9702-9704' - 2' - 4 shots; 9705-9707' - 2' - 4 shots; 9742-9746' - 4' - 8 shots; 9748-9752' - 4' - 8 shots, total of 16' and 32 shots. Set 307 jts. (9520') of used 2-3/8"OD 4.7# Extreme Line N-80 tubing with Baker model "E" Packer at 9547'. FBED 9827'.

Well flowed 409 barrels of oil and 0 barrels of water in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED (ORIGINAL SIGNED) H. E. Ash

TITLE District Superintendent

DATE August 15, 1966

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

AUG 18 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.