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August 15, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

116

SANTA FE	REQUES	EST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATHRAL	GAS an M'ff	
OIL		1100 41	11 23 111 04	
TRANSPORTER GAS	·	$e = T \circ G \otimes F$		
OPERATOR	- 	i i		
PRORATION OFFICE				
Operator				
Skelly 011 Com	MRY			
Address				
P. O. Box 730 .	Hobbs, New Mexico			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:	_		
Recompletion	Oil Dry C	Gas		
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give name	-			
and address of previous owner				
Lease Name	Well No. Pool Name, Including	Equation [Mind of I		
			Lease No.	
Willard Beaty Location	2 Lazy J Pen	State, Feder	at or Fee Federal	
1				
Unit Letter;	.980 Feet From The Korth Li	ine and <u>660</u> Feet From	The East	
14	n 12	99 -		
Line of Section 35	Township 13-8 Range	33-R , NMPM, Lea	County	
DESIGNATION OF TRANSPO	DTED OF OU AND NATURAL C	A.C		
Name of Authorized Transporter of	OIL AND NATURAL G.	A3 Address (Give address to which appro	oved copy of this form is to be sent)	
Texas-New Mexico	-		· ·	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P.O. Box 1510 - Midles Address (Give address to which appro	oved copy of this form is to be sent)	
Warren Petroloum		1		
	Unit Sec. Twp. Rge.	P.O. Box 1045 - Hobbs, Is gas actually connected?	new Rexico	
If well produces oil or liquids, give location of tanks.	"y" 35 13-8 33-	- 1		
			August 12, 1966	
COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple	tion = (X)	x	The state of the s	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
July 9, 1966	August 12, 1966	9880*	9827*	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4207° DT	Wolfcamp	9690*	_	
Perforations	#0225 3	3690	9547 Depth Casing Shoe	
9690-97521	- Intervals - Wolfcamp		9880°	
7070 77,32		D CEMENTING RECORD	7000	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	CACKS OF UT	
17-1/2 [#]	13-3/8*CD	375'	SACKS CEMENT	
11"	8-5/8"CD	4120°	400	
7-7/8 ^H	5-3/5 CD	9880*	400	
7-7/6	3-1/2 GB		500	
	7-3/8 GD	9547'		
TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)	
August 12, 1966	August 13, 1966	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Hours	5250	Packer	22/64"	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
409	409	0	222	
440			575	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	(5222 227)		0.000	
CERTIFICATE OF COMPLIA	NCE	011 00110=0110		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
• • • • • • • • • • • • •		APPROVED		
	i regulations of the Oil Conservation with and that the information given	AFFROVED	, 19	
	he best of my knowledge and belief.	BY		
40 p. c.		TITLE		
ORIGINA	H. E. Anb	This form is to be filed in	compliance with RULE 1104.	
·	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	li .	vable for a newly drilled or deepened	
(Sia		If this is a request for allow	with the with differ of deebened	
• • • • • • • • • • • • • • • • • • • •	nature)	well, this form must be accompa	nied by a tabulation of the deviation	
District Superin	nature)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation dance with RULE 111.	
	nature)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow-	

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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New Mexico Oi	1 Conservation Commission	AUG	17 11 sa 211 '66
P.O. Box 1980	ongapha da pillerronne Zimor, ndikon-ron, navoličiska i 1980. iš		
Hobbs, New Me	XICO		
State of New 1	Nexico		
	ing a additional constraint for the contract of the second		
H. E. Asb	gainst ago, being	first duly sworn dopos	es sad says:
That ha is	o caployed by Skelly Oil Corport	r in the empasity of Mi	trict Superintendent -
and he fully a	equainted with the facts as set	forth herding	
That duri	ng the months of July & August	a come produced 1966 and a Road	o Drilling Company
en the follow	ing Deviation Curreys for Saelly	oll Company on their	Willard Beety
Well No. 2	in SR 1/h of MR 1/h of Sec. 3)5-138-33 R	Lagy II III Bonn
	Lea COMPAY, 10		•
T og skrigeringe bære Authbundtige en bi	SIDER TO		
Dopth La	Angle in Pogress	Dapin In	Angle in Degrees
380 *	изани (бівничний почен послугіт шаш. Фівная эпоталя 3/4	5994 ¹	e a compaña a la compaña de compa
874'	1/2	6120*	ī
1260	1/2	6438'	1/4
1755 ' 2215'	1/4 1/2	6700'	1/2
2715'	1-1/4	69591	3/4
321 5'		7282'	3/4
3593'	3/4	7631'	3/4
3976'	1/4	8101 ' 8 333'	1-3/4
4471'	1	8690°	1-1/2
47521	3/4	8830'	1-1/2 2
5226'	1	9325'	2-1/2
5700°	1-1/4	95051	1-1/2
		9780*	1/2
Aubsorbbed end	moun to before on things		fy that the inferestion three and complete to the
Cor of August	3.56 3000 (27) 10 (30)		wied of and policy.
William	I Staffely		Survey Commencer of the
Notary Public :	in and for mid founty and that	9	
Wrocomiaelae	appiere: August 7, 1969	District-S up	TO THE RESIDENCE OF THE STATE OF THE SECOND STATES
		P.Q. Box 730	1 - Hobba, Bey Mexico