Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 198 Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQU	IEST FO	OR ALL	LOWAE	BLE AND A	AUTHORIZ TURAL GA	4S				
Persion Texaco Exploration and Production Inc.							1	Weil API No. 30 025 21819			
Address P. O. Box 730 Hobbs, New	v Mexico	88240	0-2528								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	Transport Dry Gas	ter of:	_	er (Please expla FECTIVE 6					
If change of operator give name and address of previous operator Texas	co Inc.	P. 0.	Box 7	30 F	lobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL A Lease Name NEW MEXICO BY STATE NOT	EXICO BY STATE NCT 2 Well No. Pool Name, Includ					j State, i			ederal or Fee 546390		
Location Unit Letter N	:990)	_ Feet Fro	m The SC	OUTH Lin	e and1980) Fe	et From The V	VEST	Line	
Section 35 Township	p 13S _{Range} 33E				, NMPM,			LEA	LEA County		
III. DESIGNATION OF TRAN	SPORTE	R OF O		NATU	RAL GAS	us address to w	hick approved	come of this fa	rm is to be se	nt)	
Name of Authorized Transporter of Oil Texaco Trading & Transport	Address (Give address to which approved copy of this form is to be sent) 16825 Northchase Blvd., Ste. 600 Houston, Texas 770										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Р.	0. Box 11	37 Eunic	copy of this form is to be sent) e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 135	Rge.	is gas actually connected? Whe			unknown			
If this production is commingled with that in IV. COMPLETION DATA	rom any oth	er lease or	pool, give	comming	ling order num	iber:					
Designate Type of Completion		Oil Wel	i_	as Well	New Well	i	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations					<u> </u>		-	Depth Casing	Depth Casing Shoe		
TUBING, CASING ANI					CEMENT				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			3	SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR A	ALLOW otal volume	ABLE of load o	il and mus	t be equal to o	r exceed top all	owable for th	is depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>				J						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the	e Oil Conse ormation gi	ervation			OIL COI					
Z.m. Wille					Date Approved						
Signature K. M. Miller		Div. O	pers. E	ingr.	J)						
Printed Name May 7, 1991			-688-4			J					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.