STATE OF NEW MEXICO NERGY AND MINIFIALS DEPARTMENT

Æ.	HIGT AND MINISTRALS L	11.17	400	VILIN
İ	** ** !**** ******			l
	COST MONUTION			i
	SANTA FE			
	71L R			
	U 0.U.0.			
	A A M CO			

OIL CONSERVATION DIVISION P. O. DOX 2088

7114						
U B.U.B.						
TRANSPORTER OIL	REQUEST FOR ALLOWABLE					
OPERATOR PROPERCE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Operator TEXACO Inc.						
Address						
P. O. Box 728, Hobbs,		101				
Reason(s) for filing (Check proper b.	Change in Transporter of:	Other (Please explain)				
Recompletion	OII X Dry G	Effective Sep	tember 24, 1984			
Change in Ownership	Cosingheod Gas Conde	ensate []				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including I	Formation Kind of Le	Q69 Legas No.			
New Mexico "BY" State N			eral or Fee B-112 <i>6</i> 4			
Unit Letter N : 9	90 Feet From The South Li	ne and 1980 Feet Fro	m TheWest			
		33-E , NMPM,	Lea County			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which app	proved copy of this form is to be sent)			
The Permian Corporatio		P. O. Box 1183, Housto				
Name of Authorized Transporter of C Warren Petroleum Corp.	asinghead Gas 🔀 💮 or Dry Gas 🛅	P. O. Box 1689, Loving	gton. New Mexico 88260			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
give location of tanks.	E 36 13-S 33-E with that from any other lease or pool,		September 6, 1966 CTB-23			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff; Rest			
Designate Type of Complet		New well workover Deepen	Plug Beez Bank Hes II Plus II			
Date Spudded	Date Compl. Heady to Prod.	Total Dopth	P.B.T.D.			
Elavations (DF, RKB, RT, GK, etc.,	Davations (DF, RKB, RT, GK, etc., Same of Producing Formation		Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			11			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this di	epth or be for full 24 hours)	oll and must be equal to or exceed top allo			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
Length of Test	Tubing Preseure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF			
<u></u>						
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
Actual Proof. 14814 MCP7D						
Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)	Coming Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION DIVISION SCT - 1 1984				
T hereby certify that the rules and	regulations of the Oli Conservation	APPROVED 501	1 1JU" 19			
Division have been compiled with	h and that the information given so best of my knowledge and belief.	BY Cil & Ger in decide				
TOTAL TO THE THE TOTAL TO THE	· •	TITLE	10 .c = 1			
		11166	n compliance with MULE 1104.			
(Md dell		If we are consent for all	owable for a newly drilled or despen-			
Assistant District Ma	notwe)	legte taken on the well in acc	panied by a tabulation of the deviation of the deviation or the with AULE 111.			
TODES COULT DISCLICE NO	MICHEL ET	If All southern of this form t	nust be filled out completely for eller			

(Tille)

(Dote)

September 27, 1984

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.