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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11264
7. Unit Agreement Name
8. Farm or Lease Name New Mexico 'BY' St. NCT-2
9. Well No. 1
10. Field and Pool, or Wildcat Lazy J Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, NM 88240
4. Location of Well UNIT LETTER N , 990 FEET FROM THE South LINE AND 1980 FEET FROM THE west LINE, SECTION 35 TOWNSHIP 13 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4226 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods & tbg.
2. Checked TD @ 9911'.
3. Ran 3 7/8" bit & drilled cmt 9911-9936'. Pulled bit.
4. Perforated 4 1/2" csg w/2 JSPI @ 9902, 07, 16, 18, 26'.
5. Ran pkr & set @ 9890'.
6. Spotted acid over perfs 9902-26'.
7. Acidized w/2000 gals 15% NEA.
8. Pulled pkr.
9. Perforated 4 1/2" csg w/2 JSPI 9701, 07, 09, 28, 30, 38'
10. Ran pkr & RBP. Set RBP @ 9755'.
11. Spotted acid across perfs 9701-38'. Set pkr @ 9663'.
12. Acidized perfs w/2000 gals 15% NEA
13. Pld pkr
14. Ran tbg & rods.
15. Pulled rods & tubing. Pulled RBP @ 9755'.
16. Ran pumping equipment and return to production.
17. On 24 hr test 2-4-75 pumped 10 BO, 62 BSW, GOR 920, Gravity 38.4°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE February 5, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: