

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11264</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO REWORK, REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMITS (C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texaco Inc.</b>	8. Farm or Lease Name <b>New Mexico "BY" St NCT-2</b>
3. Address of Operator <b>P. O. Box 728 Hobbs, NM 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>13 S</b> RANGE <b>33 E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4226' DF</b>	10. Field and Pool, or Wildcat <b>Lazy "J" Penn</b>
	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <b>Additional Perforations</b> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rds, pmp & tbq.
2. Pull RBP @ 9800'
3. Drill out cmt 9897' to 9940'
4. Perforate 4 1/2" csg w/2 JSPI @ 9902', 07, 16, 18 & 26'
5. Run pkr & set @ 9885'. Treat perfs 9902-9926' w/2000 gals 15% NEA. Swab.
6. Pull pkr. Perforate 4 1/2" csg w/2 JSPI @ 9701, 07, 09, 28, 30 & 38'
7. Run RBP & pkr. Set RBP @ 9755' & pkr @ 9680'. Treat perfs w/2000 gals 15% NEA. Swab.
8. Pull pkr & RBP.
9. Run pumping equip & ret to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Asst. Dist. Supt.** DATE **11-1-74**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 6 1974

CIL CONSERVATION COMM.  
HOBBS, N. M.