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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - B-11264	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		NONE	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		N. M. "BY" State NCT-2	

2. Name of Operator	9. Well No.
TEXACO Inc.	1

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 728 - Hobbs, N. M.	Lazy "J" Penn.

4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Lea	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>13-S</u> RGE. <u>33-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
July 21, 1966	August 22, 1966	September 4, 1966	4226' (D. F.)	4212'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9950'	9915'	SINGLE	→	9950'	NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Perforate 4 1/2" Casing with 2 jet shots at 9767', 9769', 9772', 9778', and 9782'.	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Induction Log, Gamma Ray Sonic, Micro, & Lateral Log.	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	396'	15"	350 Sx.	NONE
8 5/8"	24.00	4150'	10 5/8"	1300 Sx.	NONE
4 1/2"	11.60	9950'	7 7/8"	800 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) Perforate 4 1/2" Casing with two jet shots at 9767', 9769', 9772', 9778', and 9782'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9767' to 9782'	Acidize with 2000 gals 15% NE acid in two stages with 6 BS between stages.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
September 1, 1966		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Sept. 4, 1966	24	1 1/4/6 1/4"	→	338	238.3	30	705
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
700	- - -	→	338	238.3	30	42.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Warren Petroleum	V. T. Johnson

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dan Gillett</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>September 6, 1966</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1730'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1837'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2482'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2641'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3543'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4040'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5505'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7676'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	XX 9272'	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Caliche				D. S. T. No. 1, Mis-run.
135	949	814	Redbed				
949	1730	781	Redbed & Sand				D. S. T. No. 2, from 9710'
1730	1837	107	Anhy				to 9820', Tool opened one
1837	2482	645	Salt				Hour with good blow, GTS in
2482	3543	1061	Anhy & Salt				20 Min., reversed out 9100'
3543	4786	1243	Anhy & Lime				GCW, & 300' GSDM, HI-4610,
4786	5390	604	Lime				IF-1567, ISI-2647, FF-2736,
5390	5912	522	Lime & Sand				FSI-2759, HO-4564, Job comp.
5912	6548	636	Lime				3:00 P.M. Aug. 19, 1966
6548	7266	718	Lime, Sand & Shale				
7266	7895	629	Lime & Shale				D. S. T. No. 3, from 9839'
7895	8439	544	Lime, Shale & Chert				to 9950', Tool opened one
8439	8910	471	Lime & Chert				hour with good to fair blow.
8910	9378	468	Lime, Shale & Chert				GTS in 18 Min., recovered
9378	9950	572	Lime & Chert				1000' HO'GCDM, & 20' free
Total Depth	9950						oil. HI-4749, IF-232, ISI-
PBTD	9800						2265, FF-474, FSI-2358, HO-
All measurements from rotary table or 14' above ground level.							4703, Job complete 9:00 P.M. August 20, 1966.
Estimate Number - 8739							
6--NMOCC - Hobbs, New Mexico							
1--State Land Office, Santa Fe, New Mexico							
1--Field							
1--File							