DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COMMISSION	. €. Form C-101		
SANTA FE		11 - 11	MEXICO OIL CONSER	CYATION COMMISSION	Revised 1-1		
FILE				Journal 18 20 11	5A. Indico	te Type of Lease	
U.S.G.S.				diller in it id	STATE	X FEE	
LAND OFFICE			7710		5. State O	ll & Gas Lease No. 3-11264	
OPERATOR			////		}	3-11264	
APPLICATION	ON FOR PE	RMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
1a. Type of Work					7. Unit Ag	reement Name	
	7			-		and the control of th	
b. Type of Weil DRILL	닐		DEEPEN	PLUG B	ACK 8. Form or	Lease Name State	
OIL A GAS WELL	٦			SINGLE MULT	zone New lies	cico BY NCT-2	
2. Name of Operator	отн	ER		ZONE LA	9. Weil No		
-	TEXACO	O INC.				1	
3. Address of Operator					10. Field	and Pool, or Wildcat	
P. O. BCX 3109, MIDLAND, TEXAS 79701						Lazy "Ja	
4. Location of Well	· · · · · · · · · · · · · · · · · · · 		ATED 990 FE		ith LINE		
UNIT LET	1 t H	LOC	AILUFE	LET FROM THEDUC	LINE (
AND 1980 FEET FROM	M THE WE	est Lin	E OF SEC. 35	NP. 138 RGE. 33	BE NMPM		
illimmmi in the second	777777	بيسير			12. County	///////////	
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	/////////	///////			Lea		
<i>HHHHHHHH</i>	44444	HHH	/////////////////////////////////////	/////////////////////////////////////	iinn/HHH	HHHHHHI	
	HHHH	++++	<i>:HHHHH</i>	9. Proposed Depth 19	A. Formation	20. Rotary or C.T.	
		//////		9870'	Wolfcamp	Rotary	
21. Elevations (Show whether D.	F, RT, etc.)	21A. Kind	& Status Plug. Bond 21	1B. Drilling Contractor		ox. Date Work will start	
Not available		\$10.00	00 blanket	Unknown		At once	
23.							
		Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
15"	11 3/4	,	42#.23.72#	350'	*350	300% to circulate	
10 5/8	8 5/8		24#,28#,32#	4150'	**1300	250% to circulate	
7 7/8 ¹¹	4 1/2		11.6#	9870'	***800		
7 770	4 1/2		11.0%	9070	^^^OU	150% to tie back	
						to base inter-	
40		.a	. /15/ 1 /00/	\G/ \		mediate	
*Cement with 350 s **Cement with 1200							
***Coment with 500	TOT TY 1	2 011/00		TOO BY CTUBB (, men (200%)	o circulate).	
OCHICHE WITH JOU	SX ITM T	- -	1 followed by 3	300 sx Class C	4% gel 13.2#/	o circulate). gal. Use 0.8%	
FRA in first 20	osx ILW 1 Osx TLW	(150% t	l followed by in the following to the back to he	300 sx Class "C"	4% gel 13.2#/	o circulate). gal. Use 0.8%	
FRA in first 20	o sx ILW 1	(150% t	of followed by 1 to 1 to 1	300 sx Class Copase intermediat	4% gel 13.2#/	o circulate). gal. Use 0.8%	
FRA in first 20	sx ILW I	(150% t	of the back to be COMPLETION	300 sx Class ^{**} C [*] pase intermediat	4% gel 13.2#/	o circulate). gal. Use 0.8%	
FRA in first 20	0 sx TLW	(150% t	o tie back to b COMPLETION	300 sx Class [†] C base intermediat <u>* PROGRAM</u>	4% gel 13.2#/ e).	gal. Use 0.8%	
FRA in first 20	0 sx TLW	(150% t	COMPLETION of the 2 jspi. 2.	300 sx Class Co pase intermediate PROGRAM Acidize w/500	4% gel 13.2#/ e).	gal. Use 0.8%	
FRA in first 20	0 sx TLW	(150% t	COMPLETION of the 2 jspi. 2.	300 sx Class Coase intermediate PROGRAM Acidize w/500	4% gel 13.2#/ e).	gal. Use 0.8%	
FRA in first 20	0 sx TLW	(150% t	COMPLETION of the 2 jspi. 2.	300 sx Class Coase intermediate PROGRAM Acidize w/500	4% gel 13.2#/ e). gal. 15% NF ac	gal. Use 0.8%	
FRA in first 20 1. Selecti Anhydrite	0 sx TLW vely perf	(150% t Forate w	COMPLETION of the 2 jspi. 2.	300 sx Class Coase intermediate PROGRAM Acidize w/500	4% gel 13.2#/ce). gal. 15% NF ac	gal. Use 0.8% id. 7670'	
FRA in first 20	0 sx TLW vely perf	(150% t	COMPLETION of the 2 jspi. 2.	300 sx Class Coase intermediate PROGRAM Acidize w/500	4% gel 13.2#/ gal. 15% NF ac co	gal. Use 0.8% 1d. 7670' 9770'	
FRA in first 20 1. Selecti Anhydrite	0 sx TLW vely perf	(150% t Forate w	COMPLETION of the 2 jspi. 2.	300 sx Class Coase intermediate PROGRAM Acidize w/500	4% gel 13.2#/ce). gal. 15% NF ac	gal. Use 0.8%	
FRA in first 20 1. Selecti Anhydrite Base of Sa	0 sx TLW vely perf	(150% t Forate w 174 250	COMPLETION THE FORMATION FORMATION FOR COMPAGE TO THE PROPERTY OF THE PROPERTY	PROGRAM Acidize w/500 PS EXPECTED Ab Wo	e). gal. 15% NF acceptation of the control of the	7670' 9770' 9870'	
FRA in first 20 1. Selecti Anhydrite Base of Sa	0 sx TLW vely perf	(150% t Forate w 174 250	COMPLETION THE FORMATION FORMATION FOR COMPAGE TO THE PROPERTY OF THE PROPERTY	PROGRAM Acidize w/500 PS EXPECTED Ab Wo	e). gal. 15% NF acceptation of the control of the	7670' 9870'	
FRA in first 20 1. Selecti Anhydrite Base of Sa	vely perf	(150% to the forate was 174 250 COGRAM: IF FORANCE OF ANY.	COMPLETION THE FORMATION TO COMPANIE TO CO	PROGRAM Acidize w/500 PS EXPECTED Ab Wo	e). gal. 15% NF acceptation of the control of the	7670' 9870'	
FRA in first 20 1. Selecti Anhydrite Base of Sa	vely perf	(150% to the forate was 174 250 COGRAM: IF FORANCE OF ANY.	COMPLETION THE FORMATION FORMATION FOR COMPAGE TO THE PROPERTY OF THE PROPERTY	PROGRAM Acidize w/500 PS EXPECTED Ab Wo	e). gal. 15% NF acceptation of the control of the	7670' 9770' 9870'	
In ABOVE SPACE DESCRIBE P	vely perf	(150% to the forate was 174 250 COGRAM: IF FORANCE OF ANY.	COMPLETION TO THE PROPOSAL IS TO DEEPEN OR CONTROL OF THE PROPOSAL IS TO DEEPEN OR CON	PROGRAM Acidize w/500 PS EXPECTED Ab Wo	gal. 15% NF acodo of the present productive zone 2	gal. Use 0.8% id. 7670' 9770' 9870'	
In Selecti Anhydrite Base of Sa In ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informations of the selection of the select	vely perf	(150% to the forate was 174 250 COGRAM: IF FORANCE OF ANY.	COMPLETION TO THE PROPOSAL IS TO DEEPEN OR CONTROL OF THE PROPOSAL IS TO DEEPEN OR CON	PROGRAM Acidize w/500 PREXPECTED Ab WC TO PLUG BACK, GIVE DATA ON owledge and belief.	gal. 15% NF acodo of the present productive zone 2	gal. Use 0.8% id. 7670' 9770' 9870'	
In ABOVE SPACE DESCRIBE P	vely perf	(150% to the forate was 174 250 COGRAM: IF FORANCE OF ANY.	COMPLETION TO THE PROPOSAL IS TO DEEPEN OR CONTROL OF THE PROPOSAL IS TO DEEPEN OR CON	PROGRAM Acidize w/500 PREXPECTED Ab WC TO PLUG BACK, GIVE DATA ON owledge and belief.	gal. 15% NF acodo of the present productive zone 2	gal. Use 0.8% id. 7670' 9770' 9870'	
FRA in first 20 1. Selecti Anhydrite Base of Sa IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVEN Thereby certify that the informations of the property of the proper	vely perf	(150% to the forate was 174 250 COGRAM: IF FORANCE OF ANY.	COMPLETION of 2 jspi. 2. FORMATION	PROGRAM Acidize w/500 PRESERVECTED Ab WO TO PLUG BACK, GIVE DATA ON OWledge and belief. Civil Engineer	gal. 15% NF according to the present productive zone Date	gal. Use 0.8% id. 7670' 9770' 9870'	
I. Selecti Anhydrite Base of Sa IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVEN I hereby cerufy that the informations of the selection of the selecti	vely perf	(150% to the forate was 174 250 COGRAM: IF FORANCE OF ANY.	COMPLETION of 2 jspi. 2. FORMATION	PROGRAM Acidize w/500 PREXPECTED Ab WC TO PLUG BACK, GIVE DATA ON owledge and belief.	gal. 15% NF according to the present productive zone Date	gal. Use 0.8% dd. 7670' 9770' 9870'	