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# NEW MEXICO OIL CONSERVATION COMMISSION

AUG 15 1 27 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - B-10076

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NONE
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	N. M. "BV" State NCT-2
4. Location of Well	9. Well No.
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM	2
THE West LINE, SECTION 36 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat
	Lazy "J" Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4202' (D. F.)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull the pump equipment, and set packer at 9700'.
2. Acidize the perforations with 5000 gallons 15% NE acid in five stages with ball sealers between stages. Swab well, recover load, and test.
3. On 24 Hour Potential Test ending 1:00 P. M. August 10, 1967, well Pumped 66 BBL Oil & 3 BW, GOR - 1620 GRAVITY - 41.6.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE District Superintendent DATE August 14, 1967

H. D. Raymond

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: