

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION, INC.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-66

6a. Indicate Type of Lease	
State ☒	Fee ☐
6b. State Oil & Gas Lease No.	
State - B-10076	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
NONE
8. Farm or Lease Name
N. M. "BV" State NOT-2
9. Well No.
2

3. Name of Operator
TEXACO Inc.
4. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

10. Field and Pool, or Wildcat
Lazy "J" Penn

4. Location of Well	
UNIT LETTER ☒	LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM West
LINE OF SEC. 36	TWP. 13-S RGE. 33-E

12. County
Lea

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
July 21, 1966	August 22, 1966	August 29, 1966	4202' (D. F.)	4190'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9950'	9915'	SINGLE	9950'	Cable Tools
				NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Perforate 4 1/2" Casing with two jet shots at 9746', 9754', 9759', 9766', 9785', 9796', 9830', 9836', 9852', 9870', 9881', 9885'.	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Sonic & Induction Log.	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	316'	15"	500 Sx.	NONE
8 5/8"	24.00	4250'	10 5/8"	1000 Sx.	NONE
4 1/2"	11.60	9950'	7 7/8"	1100 Sx.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

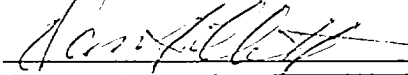
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perforate 4 1/2" Casing with two jet shots at 9746', 9754', 9759', 9766', 9785', 9796', 9830', 9836', 9852', 9870', 9881', & 9885'.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9746' to 9885'</td> <td>Acidize with 2500 gals 15% NE acid in 5 stages with BS between stages.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9746' to 9885'	Acidize with 2500 gals 15% NE acid in 5 stages with BS between stages.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
9746' to 9885'	Acidize with 2500 gals 15% NE acid in 5 stages with BS between stages.				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
August 27, 1966		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Aug. 29, 1966	24	3/4"		236	73.2	7	310
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150	- - -		236	73.2	7	42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Warren Pet. Company	V. T. Johnson

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District	DATE August 30, 1966
Dan Gillett		

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 2 months after the completion of the work. It should be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all logs run on the well, including all open hole. All depths reported shall be measured at 100 ft. in the case of single drillings and at 50 ft. in the case of multiple drillings. For multiple drillings, items 30 through 34 shall be reported for each zone. This form is to be filed in quadrangle sheets on white paper, where six copies are required. See Rule 1165.

INDUSTRY FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland/Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Ancho _____	T. Montrose/Gallo _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Golieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	175	175	Caliche				
175	785	610	Redbed				
785	1770	985	Redbed & Sand				
1770	1878	108	Anhy				
1878	2515	637	Salt				
2515	3590	1075	Anhy & Salt				
3590	4720	1130	Anhy & Lime				
4720	5100	380	Lime				
5100	5902	802	Lime & Sand				
5902	6555	653	Lime				
6555	6943	388	Lime & Sand				
6943	7610	667	Lime, Sand & Shale				
7610	8366	756	Lime & Shale				
8366	8749	383	Lime, Shale & Chert				
8749	9288	539	Lime & Chert				
9288		662	Lime, Shale & Chert				
Total Depth	9915						
BSID	9915						

All measurements from rotary table or 12' above ground level.

Estimate Number 875

6 - NMCCS - Hobbs, N. M.
1 - State Land Office, Hobbs, N. M.