DISTRIBUTION						
		NEW MEXICO OIL CONSE	ERVATION COMMISSI	ONIT C. C. C.	rm C-101	
SANTA FE				Re	\mathbf{v} ised $1-1-6$:	
FILE			In 13 9	1 1 All '665	A. Indicate	Type of Lease
U.S.G.S.			OUL 14 14	, 0	STATE 7	FEE
LAND OFFICE				.5,	_	Gas Lease No.
OPERATOR			·			-10076
APPLICATI	ION EOD DEBUT	T TO DOUL DESCEN		re/	TITIT	
a. Type of Work	ON FOR PERMI	T TO DRILL, DEEPEN,	OR PLUG BACK			
r	∽ 1			7.	Unit Agree	ement Name
b. Type of Well DRILL	<u> </u>	DEEPEN	PLUC	BACK		
OIL X GAS WELL	コ	THER SINGLE X			8. Farm or Lease Name State New Mexico "BV" NCT-2	
Name of Operator			ZONE X	ZUNE		CO BY A RC1-2
	TEXACO 1	INC.		9.	Well No.	2
Address of Operator	P O R(OV 2100 MIDIAND #	20740 70701	. 10	. Field and	Pool, or Wildcat
Location of Well		OX 3109, MIDLAND, T		La	azy "J"	Pennsylvanian
UNIT LET	TERK	LOCATED1980F	EET FROM HE Sout	h LINE	TITT	
1980	Wood	- 36	13S 3	3E		
FEET FROM	7777777 M		WP: TJS	NMPM	7777777	
					. County	
/////////////////////////////////////	++++++++++++++++++++++++++++++++++++++	/////////////////////////////////////	4444444	44444	Lea	- (111111111
/////////////////////////////////////	HHHHH	/////////////////////////////////////	9. Proposed Depth		777777	
			9950'	19A. Formation		20. Rotary or C.T.
Elevations (Show whether Di	F, RT, etc.) 21 A	. Kind & Status Plug. Bond 2	1	Wolfcamp		Rotary
Not available		.0,000 blanket	Unknown	2	2. Approx. 1 At	Date Work will start ONCE
•		BROBOSER COMMISSION				
0.77.0		PROPOSED CASING AND			ì	
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FOOT		SACKS OF CE	MENT	EST. TOP
5/8"	11 3/4" 8 5/8"	42#,23.72#	350'	*35		300% to circula
		24#,28#,32#	4150	**13	-	50% to circula
	1 / 1/211		uusn'	***11	00 TT	.50% to tie bad
	4 1/2"	11.6#	9950		1	
7/8"					1	
7/8" Tement with 350 sx	Class "C" w	/ // 1% cacl (300% to	circulate).		lt	o intermediate
7/8" ement with 350 sx Cement with 1100	Class "C" w sx TLW 12#/g	/ / 1% cacl (300% to al followed by 200	circulate).	250%	lt to odm	o intermediate
7/8" ement with 350 sx Cement with 1100 *Cement with 800	Class "C" w sx TLW 12#/g sx TLW 12#/g	/ 1% cacl (300% to al followed by 200 al followed by 300	circulate). sx Class "C" a	250%	lt to odm	o intermediate
7/8" ement with 350 sx Cement with 1100 *Cement with 800	Class "C" w sx TLW 12#/g sx TLW 12#/g	/ / 1% cacl (300% to al followed by 200	circulate). sx Class "C" a	250%	lt to odm	o intermediate
7/8" ement with 350 sx Cement with 1100 *Cement with 800	Class "C" w sx TLW 12#/g sx TLW 12#/g	/ 1% cacl (300% to al followed by 200 al followed by 300 tie back to inter	circulate). sx Class "C" i sx Class "C" i mediate).	250%	lt to odm	o intermediate
7/8" ement with 350 sx Cement with 1100 *Cement with 800 in first 250 sx	Class "C" w sx TLW 12#/g sx TLW 12#/g TLW (150% to	/ 1% cacl (300% to al followed by 200 al followed by 300 tie back to inter	circulate). sx Class "C" i sx Class "C" i mediate).	neat (250% 4% gel 13#/	to circ gal. U	o intermediate ulate). se 0.5% FRA
7/8" ement with 350 sx Cement with 1100 *Cement with 800 in first 250 sx	Class "C" w sx TLW 12#/g sx TLW 12#/g TLW (150% to	/ 1% cacl (300% to al followed by 200 al followed by 300 tie back to inter	circulate). sx Class "C" i sx Class "C" i mediate).	neat (250% 4% gel 13#/	to circ gal. U	o intermediate ulate). se 0.5% FRA
7/8" ement with 350 sx Cement with 1100 *Cement with 800 in first 250 sx	Class "C" w sx TLW 12#/g sx TLW 12#/g TLW (150% to	/ 1% cacl (300% to al followed by 200 al followed by 300 tie back to interm	circulate). sx Class "C" of sx Class "C" of sx Class "C" of section of state of stat	neat (250% 4% gel 13#/	to circ gal. U	o intermediate ulate). se 0.5% FRA
7/8" ement with 350 sx Cement with 1100 *Cement with 800 in first 250 sx	Class "C" w sx TLW 12#/g sx TLW 12#/g TLW (150% to	/ 1% cacl (300% to al followed by 200 al followed by 300 tie back to inter	circulate). sx Class "C" of sx Class "C" of sx Class "C" of second secon	neat (250% 4% gel 13#/ L5% N.E. ac	to circ gal. U	o intermediate ulate). se 0.5% FRA ge w/ball seal
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7/8" ement with 350 sx Cement with 1100 *Cement with 800 in first 250 sx 1. Selectively Anhydrite	Class "C" w sx TLW 12#/g sx TLW 12#/g TLW (150% to perforate w 1740' 2503'	/ 1% cacl (300% to al followed by 200 al followed by 300 tie back to interm	circulate). sx Class "C" a sx Class "C" a mediate). N PROGRAM t w/2500 gals 1 PS EXPECTED Wol	neat (250% 4% gel 13#/ 15% N.E. ac: fcamp Zone	to circ gal. U id, sta	o intermediate ulate). se 0.5% FRA ge w/ball seal 9665' 9800'
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