	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	FILE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C+110 Effective 1-1-55	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	OFFICE				
	IRANSPORTER GAS					
	OPERATOR PROBATION OFFICE,					
1.	Operator					
	Corinne Grace					
	P. O. Box 1418, Carlsbad, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Request 268 bbl. allowable to move Recompletion Oil Dry Gas Oil Change in Cwnership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND				s and the second se	•.
	Lease Name Well No. Pool Name, Including For Ranger Lake 1 Ranger Lake			Kind of Lease State, Federal o	_{r Fee} State	Lease No. K-3909
	Location Unit Letter N ; 198	O Feet From The West Lin	10 and660	Feet From The	South	
	Line of Section 11 Tou	wnship 12S Bange	34E , NMPI	_		County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Permian Corp.		Box 3119 Mid		· · · ·	ue sentj
	Name of Authorized Transporter of Cas	singhead Gas 📄 or Dry Gas 🦳	Address (Give address to which approve			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connec NO	ed? ¦When	•	,
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover	Deepen I	Plug Back Same Res	'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations			· · · · ·	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT
1						
i v.	TEST DATA AND REQUEST F) OR ALLOWABLE (Test must be a	fter recovery of total volu	ume of load oil and	i must be equal to or e	xceed top allow-
	DIL WELL able for this depth or be for full 24 hours) Date First New CL Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
		·				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During 7001	Oil-Bble.	Water-Bbls.		Gas - MCF	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	·	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut		Choke Size	
			•			
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above, is true and complete to the best of my knowledge and belief.			CONSERVIAT	ION COMMISSION	
			APPROVED, 19 By By		Бу	
			11		Dist. 1. 1	
	lunit.	TITLEDist. 1.2 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-	(Signe Agent					
•		All sections o able on new and re	f this form must accompleted walls	be filled out comple a.	tely for allow-	
	11/5/1 (Da	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	the second secon		separate form			• •