NO. OF COPIES RECEIVED			
DISTRIBUTION	JEW MEXICO OIL	CONSERVATION COMMISSIO	F 0 104
SANTA FE	1	.dEW MEXICO OIL CONSERVATION COMMISSIC Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-	
FILE	1124020		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	FFICE O. C. C.
LAND OFFICE	AUTHORIZATION TO T		
TRANSPORTER OIL GAS		VEC 8	33' M9 eo 8
OPERATOR			
PRORATION OFFICE	-		
Operator			
Corinne Grace			
Address c/o Oil Reports	s & Gas Services, Box 76	J, Hobbs, New Mexico	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry	Gas	
Change in Ownership	Casinghead Gas 🕱 Con	densate	
If change of automatic pine name			
If change of ownership give name and address of previous owner			
•		•	
II. DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including		1 20000
Ranger Lake	1 Ranger Lak	State, Fede	eral or Fee State K-3909
Location			
Unit Letter N;	660 Feet From The South	_ine and Feet From	n The West
-			
Line of Section 11 T	ownship 12 S Range	34 E , NMPM,	Les County
III. DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL (GAS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of C		· · · · · · · · · · · · · · · · · · ·	roved copy of this form is to be sent)
Warren Petroleum		P. O. Box 1589, Tula	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When
		i ISS	11/8/00
	with that from any other lease or poor		12/8/66
	with that from any other lease or poo	ol, give commingling order number:	
If this production is commingled w	vith that from any other lease or poo		
If this production is commingled w IV. COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
If this production is commingled w	vith that from any other lease or poo	ol, give commingling order number:	
If this production is commingled w IV. COMPLETION DATA Designate Type of Complet Date Spudded	ion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Smit	
(Signature)	
Agent	_
(Title)	
December 8, 1966	

(Date)

ENGINEER DISTRICT No. 4 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.