

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-66

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3909

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Name of Lease Name
Corinne Grace	Ranger Lake
3. Address of Operator	9. Well No.
1118 Fidelity Union Tower, Dallas 1, Texas	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 12-S RANGE 34-E NMPM.	Ranker Lake Pool
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4160' GR, 4173' DF	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Spudded - 9-10-66

9-10-66 11-3/4" casing, 42#/ft, H-40 ST&C set @ 371 feet and cemented with 300 sacks regular cement. Cement was circulated to surface. WOC 16 hours, tested casing with 600 psi for 30 minutes. Test O.K.

9-16-66 8-5/8" casing 24# & 32#, J-55 ST&C set @ 4178 feet and cemented with 300 sacks, Incor Diamix A + 4% gel and 100 sacks regular. WOC 18 hours; tested casing with 1100 psi for 30 minutes. Test O.K. Ran temperature survey. Top of cement at 2600 feet.

10-20-66 4-1/2" casing, 11.60#/ft, J-55 & N-80, set @ 10,406 feet and cemented with 400 sacks Incor Pozmix + 4% gel and 40 sacks salt. Calculated fillup 8650 feet. Temperature survey indicated top of cement at 8700 feet. WOC 72 hours. Tested casing with 1800 psi, 30 minutes. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph H. Viney (Ralph H. Viney) TITLE Consultant

DATE October 29, 1966

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: