State of New Mexico nergy, Mine als Natural Recources Department

**OIL CONSERVATION DIVISION** 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back **Submit to Appropriate District Office** 5 Copies

1625 North French Dr, Hobbs, NM 88240	)
District II PO Drawer DD, Artesia, NM 88211-0719	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	
District IV	

1000 Rio Brazos District IV 2040 South Pac				Santa Fe, NM 87505								AMENDED REPORT			
I.			T FOR	ALLOW	VABLE A	ND A	UTHC	RIZAT	ION <sup>-</sup>	ΓΟ TRAN	SPOR	Γ			
AMERICAN INLAND RESOURCES COMPA							NY, LLC.				2 Operator OGRID 3 188294				
P.O. BOX 50938 MIDLAND, TX 79710										3 Reason for Filing Code CH (EFF. 2/01/2000)					
4 API Number							Name		Ì	6 Pool Code					
30-025-21843 SAUNDER							MO UPF	ER PEN	IN		120				
26185 NEW I							ty Name ) -AN- S			9 Well Number 10					
II. 10 S	urface L	ocation	l												
U/L or lot no.	Section 22	Townsl		Range 33E	Lot. Idn		from the	North/Sou		Feet from the	East/Wes		County		
		ole Loca		33 <u>C</u>		<u> </u>	980	<u>  NOR</u>	117	660	WE	51	LEA		
U/L or lot no.	Section	Townst		Range	Lot. Idn	Feet from the North/South Line Feet from the East/						st Line	County		
12 Lse Code S	13 Produ	octing Method C	ode	14 Gas (	Connection Date		15 C-129 P	ermit Number		16 C-129 Effective	Date	17 C-1	29 Expiration Date		
	nd Gas	Transpo	orters												
18 Transporter OGRID				orter Name ddress				20 POD	21	O/G		OD ULSTR and Descr	t Location iption		
138648		E		2	474610		0	22-14S-33E							
			AND, TX 79336	6						TANK	BATT	ERY			
024650	024650 Dynegy VERSADO GAS PROCESSORS- 1000 LOUISIANA STE. S800 HOUSTON TX 77002							2806208 G			22-14S-33E				
	Midstream STE. 5800 HOUSTON, TX 77002											GAS METER			
			· · · · · · · · · · · · · · · · · · ·			<del></del> -		_			<del></del> -		·		
	_ }														
V. Prod	uced W	ater													
23 POD 2474650							24 POD ULSTR Location and Description 22-14S-33E								
/. Well (	Complet	tion Dat	a	<u>-</u>		7 -									
25 Spud Da	25 Spud Date 26 Ready			Date 27 TD			28 PBTD			29 Perfs		30 DHC, DC, MC			
31 Hole Size			3	32 Casing Tubin		3	33 Depth Set			34 Sacks Cement					
						-									
/I \Mall	Toot Do	40	-												
/I. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date						38 Test Length				39 Tbg. Pressure	40 Csg. Pressure				
41 Choke S	ize	42 Oi	<u> </u>	4	3 Water		44 Ga	S		45 AOF		46 T	est Method		
7 I hereby certify t	formation giver	the Oil Conserv above is true a	ation Divis	ion have been c	omplied my			OIL (	CONSI	ERVATION	DIVISIO	N			
Signature: Fucual Company							Approved by:								
Printed name: Brian M. Sirgo						Title:									
itle: Vice President						Approval Date: 3 2006									
Date:	6/14/00								a <u>/////ii</u>						
	_														

Printed Name

Victor J. Sirgo

Title

**President** 

Date

6/14/00