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DISTRIBUTION						— ——	Revised		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION					50.	State X	Type of Lease	ee 🗌
FILE	W	ELL COMPLE	TION OR RECO	OMPLETION	REPORT A	ND LOG		_	
J.S.G.S.					· · ··· ·	, , , , , , , , , , , , , , , , , , ,		& Gas Lease No. - B-9385	
AND OFFICE							wa 99 -		
PERATOR									./////
			·				77777	IIIIIII	$\overline{////}$
. TYPE OF WELL								ement Name	
		X GAS WELL	DRY	OTHER			ONE		
TYPE OF COMPLE								ease Name	
WELL WOR		PLUG BACK	DIFF. RESVR.	OTHER				'AN" State	
Name of Operator							Well No.		
		TEXACO Inc	•			1			
Address of Operator		D O Deer	708 Habbe					d Pool, or Wildca	t
	· •••= • ••••••••••••••••••••••••••••••	P. U. BOX	728 - Hobbs	s, New Mex	100	5	aunder	-s	
Location of Well							/////		11111
-		20			(())		/////		11111
T LETTER	LOCATED	DU	OM THE NOTTO	LINE AND	660	FEET FROM	11111		())))
	• •	• 1 -		VIIIII	<u>IIIXIIII</u>		County		
West Line of s Date Spudded	<u>sec.</u> 22 ти	, 14-S RGE			11111111	<i>//////</i> I	ea		11111
							tc.) 19. I		d
pt. 9, 1966 Total Depth	Oct. 9, 1	966 Octo	ber 18, 196	6	4219' (D	. F.)		4210'	
Total Depth	21. Plug	Back T.D.	22. If Multipl	le Compl., How LE	23. Interva	ls , Rotary To	ols	Cable Tools	
10,060'		0,027'	SING	LE		-> 10,06	01	NONE	
Producing Interval(s), of this completi	on - Top, Bottom,	, Name				2	5. Was Direction Made	al Survey
Perforate 4]	L/2" Casing	with two j	et shots at	, 9898 ', 9	9021, 990	81, & 991	31.		
		-		·	·	-		YES	
Type Electric and O	ther Logs Run	·					27. Wo	as Well Cored	
Acoustilog, H	Focused Log	, and Minif	ocused Log.					NO	
	Focused Log		ocused Log. ING RECORD (Rep		set in well)	<u></u>			
	Vocused Log	CAS	ING RECORD (Rep			ITING RECORD			JLLED
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH	ING RECORD (Rep	oort all strings s LE SIZE	CEMEN			NO	JLLED
casing size	WEIGHT LB./	CAS FT. DEPTH 3551	ING RECORD (Rep SET HOI 15	ort all strings s LE SIZE	CEMEN 30	0_Sx		NO AMOUNT PI NONE	JLLED
casing size L1 3/4" 8 5/8"	WEIGHT LB./	CAS FT. DEPTH 3551 41201	ING RECORD (Rep SET HOI 15	Sort all strings s LE SIZE (11) 5/811	семен 30 50	0 Sx. 0 Sx.		NO AMOUNT PI NONE NONE	JLLED
casing size	WEIGHT LB./	CAS FT. DEPTH 3551	ING RECORD (Rep SET HOI 15	ort all strings s LE SIZE	семен 30 50	0_Sx		NO AMOUNT PI NONE	JLLED
CASING SIZE 11 3/4" 8 5/8" 4 1/2"	WEIGHT LB./ <u>12.00</u> 21.00 11.60	CAS FT. DEPTH 355' 1120' 10060'	ING RECORD (Rep SET HOI 15	Sort all strings s LE SIZE (11) 5/811	семен 30 50	0 Sx. 0 Sx. 0 Sx.		NO AMOUNT PR NONE NONE NONE	JLLED
CASING SIZE 11 3/4" 8 5/8" 4 1/2"	WEIGHT LB./ 12.00 21.00 11.60	CAS FT. DEPTH 355! 4120! 10060! NER RECORD	ING RECORD (Rep SET HOI 15 10 7	50000000000000000000000000000000000000	СЕМЕN 30 50 110	0 Sx. 0 Sx. 00 Sx. TUB		NO AMOUNT PI NONE NONE NONE	
CASING SIZE 11 3/11" 8 5/8" 14 1/2" SIZE	WEIGHT LB./ <u>12.00</u> 21.00 11.60	CAS FT. DEPTH 355' 1120' 10060'	ING RECORD (Rep SET HOI 15	Sort all strings s LE SIZE (11) 5/811	СЕМЕ 30 50 110	0 Sx. 0 Sx. 0 Sx.		NO AMOUNT PR NONE NONE NONE	
CASING SIZE 11 3/4" 8 5/8" 4 1/2"	WEIGHT LB./ 12.00 21.00 11.60	CAS FT. DEPTH 355! 4120! 10060! NER RECORD	ING RECORD (Rep SET HOI 15 10 7	50000000000000000000000000000000000000	СЕМЕN 30 50 110	0 Sx. 0 Sx. 00 Sx. TUB		NO AMOUNT PI NONE NONE NONE	
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CASING SIZE 11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (WEIGHT LB./ 12.00 21.00 11.60 LI TOP	CAS FT. DEPTH 355! 1120! 10060! NER RECORD BOTTOM number)	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT	strings s LE SIZE (11) 5/811 7 7/811 SCREEN 32.	СЕМЕN 30 50 30. SIZE CID, SHOT, FI	O SX. O SX. O SX. TUB DEPTH RACTURE, CEN		NO AMOUNT PI NONE NONE DRD PACKER	SET
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CASING SIZE 11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (Perforate 4 shots at 989	WEIGHT LB./ 12.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D.	CAS FT. DEPTH 355! 4120! 10060! NER RECORD BOTTOM number) Casing wit	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT	sort all strings s LE SIZE (n) 5/8n ? 7/8n screen 32. A DEPTH II 98981 to	CEMEN 30 50 30. SIZE CID, SHOT, FI	O SX. O SX. O SX. TUB DEPTH RACTURE, CE/	ING RECO I SET MENT SQU	NO AMOUNT PI NONE NONE DRD PACKER JEEZE, ETC.	SET
CASING SIZE 11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (Perforate 4 shots at 989	WEIGHT LB./ 12.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D. 981, 99021,	CAS FT. DEPTH 355! 4120! 10060! NER RECORD BOTTOM number) Casing wit 9908!, and	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT	screen 32. A DEPTH II 98981 to 0000000	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913!	O Sx. O Sx. DO Sx. TUB DEPTH RACTURE, CEN AMOUNT 500 gals	AENT SQL AND KIN aceti	NO AMOUNT PI NONE NONE DRD PACKER JEEZE, ETC.	SET
CASING SIZE 11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (Perforate 4 shots at 989	WEIGHT LB./ 12.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D. 981, 9902!,	CAS FT. DEPTH 355' 4120' 10060' NER RECORD BOTTOM BOTTOM number) Casing wit 9908', and tion Method (Flou	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT 99131. PROD	screen 32. A DEPTH II 98981 to DUCTION	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913!	O Sx. O Sx. DO Sx. TUB DEPTH RACTURE, CEN AMOUNT 500 gals	ING RECO I SET AENT SQL AND KIN acetic	NO AMOUNT PU NONE NONE DRD PACKER JEEZE, ETC. ID MATERIAL US C acid.	SET
CASING SIZE 11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (Perforate 4 shots at 989 1 the First Production ctober 14, 19	WEIGHT LB./ 12.00 21.00 21.00 11.60 LI TOP Interval, size and 1/2" O. D. 981, 99021, Produce 266	CAS FT. DEPTH 355! 4120! 10060! NER RECORD BOTTOM number) Casing wit 9908!, and :tion Method (Flow Fl	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT 9913 • PROD ping, gas lift, pump OW	SCREEN 32. A DEPTH IN 98981 to DUCTION DUCTION	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913!	O SX. O SX. O SX. TUB DEPTH RACTURE, CEH AMOUNT 500 gals	ING RECC I SET AENT SQL AND KIN acetic /ell Status Pr	NO AMOUNT PI NONE NONE NONE PACKER JEEZE, ETC.	SET
CASING SIZE L1 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (Perforate 4 shots at 989 e First Production ctober 14, 19 e of Test	WEIGHT LB./ 12.00 21.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D. 981, 99021, Produce 266 Hours Tested	CAS FT. DEPTH 355! 4120! 10060! NER RECORD BOTTOM BOTTOM Casing wit 9908!, and rtion Method (Flow Fl Choke Size	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT 99131. PROD	sort all strings s LE SIZE (n) 5/8n 7/8n 7/8n 32. A DEPTH IN 98981 to Duction Doing - Size and 011 - Bbl.	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913! type pump) Gas - MCE	O SX. O SX. O SX. TUB DEPTH RACTURE, CEH AMOUNT 500 gals	ING RECC I SET AENT SQL AND KIN acetic /ell Status Pr	NO AMOUNT PI NONE NONE NONE PACKER JEEZE, ETC. ID MATERIAL US C acid.	SET
CASING SIZE 11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforate 4 shots at 989 e First Production e tober 14, 19 e of Test pt. 18, 1966	WEIGHT LB./ 12.00 21.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D. 981, 99021, 7 Produce 266 Hours Tested 21.	CAS FT. DEPTH 355' 4120' 10060' NER RECORD BOTTOM BOTTOM Aumber) Casing wit 9908', and Fl Choke Size 32/64tt	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD PROD PROD OW Prod'n. For 'Test Period	sort all strings s LE SIZE (n)) 5/8n) 7/8n) 7/8n) 7/8n) 32. A DEPTH IN 98981 to DUCTION Ding - Size and 011 - Bbl. 146	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913! type pump) Gas - MCF 58.4	O Sx. O Sx. O Sx. TUB DEPTH RACTURE, CEN AMOUNT 500 gals	AENT SQL AND KIN acetic /ell Status Pr Bbl.	NO AMOUNT PI NONE NONE NONE DRD PACKER JEEZE, ETC. ID MATERIAL US C acid.	SET SED
CASING SIZE L1 3/4" 8 5/8" 4 1/2" SIZE NONE Perforate 4 shots at 989 e First Production ptober 14, 19 e of Test t. 18, 1966 w Tubing Press.	WEIGHT LB./ 12.00 21.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D. 981, 99021, Produce 266 Hours Tested	CAS FT. DEPTH 355' 4120' 10060' NER RECORD BOTTOM BOTTOM Aumber) Casing wit 9908', and Fl Choke Size 32/64tt	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRODUCT SACKS CEMENT PRODUCT SACKS CEMENT SACKS CEMENT PRODUCT OW Prod'n. For (Test Period) OW Prod'n. For (Test Period)	sort all strings s LE SIZE (11) 0 5/811 0 5/811 0 5/811 0 7/811 132. A DEPTH II 98981 to DUCTION Ding - Size and 011 - Bbl. 116 Gas - MC	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913! type pump) Gas - MCF 58.11 CF'	O Sx. O Sx. O Sx. TUB DEPTH RACTURE, CEH AMOUNT 500 gals Vater - 71 ter - Bbl.	AENT SQL AND KIN acetic /ell Status Pr Bbl.	NO AMOUNT PI NONE NONE NONE DRD PACKER JEEZE, ETC. ID MATERIAL US c acid. s (Prod. or Shut-in Coducing Gas - Oil Ratio LiOO Gravity - API (C	SET SED
CASING SIZE 11 3/11" 8 5/8" 14 1/2" SIZE NONE Perforation Record (Perforate 14 shots at 989 tober 114, 19 e of Test t. 18, 1966 w Tubing Press.	WEIGHT LB./ 12.00 21.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D. 981, 9902', 7 Product 266 Hours Tested 214 Casing Pressure 	CAS FT. DEPTH 355! 1120! 10060! NER RECORD BOTTOM BOTTOM number) Casing wit 9908!, and Fl Choke Size 32/64!! Calculated 24 How Rate	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD PROD PROD OW Prod'n. For 'Test Period	sort all strings s LE SIZE (n)) 5/8n) 7/8n) 7/8n) 7/8n) 32. A DEPTH IN 98981 to DUCTION Ding - Size and 011 - Bbl. 146	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913! type pump) Gas - MCF 58.11 CF'	0 Sx. 0 Sx. 0 Sx. 10 Sx. 1	AND KIN acetic /ell Status Pr Bbl.	NO AMOUNT PI NONE NONE NONE DRD PACKER JEEZE, ETC. D MATERIAL US C acid. s (Prod. or Shut-in coducing Gas - Oil Ratio 400 Gravity - API (C 2.1	SET SED
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CASING SIZE 11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (Perforate 4 shots at 989 reforate 4 shots at 989 te First Production ctober 14, 19 te of Test ct. 18, 1966 Disposition of Gas (old - Warren List of Attachments	WEIGHT LB./ 12.00 21.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D. 281, 9902', Product 266 Hours Tested 214 Casing Pressure (Sold, used for fue Petroleum (CAS FT. DEPTH 355! 4120! 10060! NER RECORD BOTTOM BOTTOM Casing wit 9908!, and Fl Choke Size 32/64!! Calculated 24 How Rate L, vented, etc.) Company	ING RECORD (Rep SET HOI 15 10 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD PROD Ding, gas lift, pump OW Prod'n. For Test Period OW Prod'n. For Test Period	Sort all strings s LE SIZE (1) 5/81 7/81 SCREEN 32. A DEPTH IN 98981 to DUCTION Ding - Size and 011 - Bbl. 146 Gas - MC 58.1	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913! type pump) Gas - MCF 58.4 CF' Wo	0 Sx. 0 Sx. 0 Sx. 0 Sx. 10B DEPTH RACTURE, CEH AMOUNT 500 gals V Vater - 71 ter - Bbl. 71 Test Wi V	AND KIN ACENT SQL AND KIN acetic /ell Status Pr Bbl. Oil tnessed B . T. J	NO AMOUNT PI NONE NONE NONE PACKER JEEZE, ETC. ID MATERIAL US C acid. s (Prod. or Shut-in Coducing Gas-Oil Ratio LOO Gravity - API (C L2.1 Y	SET SED
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CASING SIZE 11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (Perforate 4 shots at 989 re First Production ctober 14, 19 te of Test ct. 18, 1966 W Tubing Press. Disposition of Gas (old - Warren List of Attachments ONE	WEIGHT LB./ 12.00 21.00 21.00 11.60 LI TOP (Interval, size and 1/2" O. D. 281, 9902', Product 266 Hours Tested 214 Casing Pressure (Sold, used for fue Petroleum (CAS FT. DEPTH 355! 4120! 10060! NER RECORD BOTTOM BOTTOM Casing wit 9908!, and Fl Choke Size 32/64!! Calculated 24 How Rate L, vented, etc.) Company	ING RECORD (Rep SET HOI 15 10 10 10 10 10 10 10 10 10 10	Sort all strings s LE SIZE (1) 5/81 7/81 SCREEN 32. A DEPTH IN 98981 to DUCTION Ding - Size and 011 - Bbl. 146 Gas - MC 58.1	CEMEN 30 50 110 30. SIZE CID, SHOT, FI NTERVAL 9913! 10 CID, SHOT, FI NTERVAL 9913! CID, SHOT, FI SIZE CID, SHOT, SIZE CID, SHOT, SIZE CID, SHOT, SIZE CID, SHOT, SIZE CID, SIZE C	O Sx. O Sx. O Sx. UB DEPTH RACTURE, CEH AMOUNT 500 gals V V Vater - 71 Test Wi V my knowledge of	AND KIN ACENT SQL AND KIN acetic /ell Status Pr Bbl. Oil tnessed B . T. J	NO AMOUNT PI NONE NONE NONE PACKER JEEZE, ETC. ID MATERIAL US C acid. s (Prod. or Shut-in Coducing Gas-Oil Ratio LOO Gravity - API (C L2.1 Y	SET SED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy_	1710'	T. Canvon	T. Ojo Alamo	T. Penn. "B"	
T. Salt_			T. Kirtland-Fruitland		
B. Salt_			T. Pictured Cliffs		
T. Yates.	a / 2 a a		T. Cliff House		
			T. Menefee		
			T. Point Lookout		
T. San At	4093	T. Simpson	T. Mancos T. Gallup	T. Ignacio Qtzte	
T. Glorie	ta 55961	T. McKee	Base Greenhorn	T. Granite	
			T. Dakota		
		-	T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
T Donn	XX		T. Permian		
			T. Penn. ''A''		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 243 812 1710 1807 2484 2650 3876 4755 5596 6338 6842 7698 8420 9138 9767 Total Depth PBTD Estimate Nu All measure 11' above g 6 - NMOCC -	7698 8420 9138 9767 10060 9920 mber ments round Hobb	21,3 569 898 97 677 166 1226 879 841 742 504 856 722 718 629 293 8780 from r level. s, New			Tool to we Recov 1500' ISIP- FHP-L D. S. Tool to su mud, 35,00 FFP-9 Oct. D. S. Tool surfa & 33 IHP-5	T. No. opened ak blow ered 40 salty 17%, 1 991, Jo T. No. opened rface f 1850' o 0 PPM. 91, FSI 7, 1966 T. No. opened ce in 5 BBLS sa 097, IS	<pre>1, from 9700' to 9820', 1 Hour & 5 Min. with fair 7, Gas to surface in 17 Min. 00' HGCM with show of oil, & sulphur water. IHP-4991, FP-1796, FFP-1457, FSIP-1372, bb complete Oct. 6, 1966. 2, from 9820' to 9900', 45 Min. with good blow gas in 5 Min, 150' oil & gas cut il, 400' salty sulphur water IHP-5107, ISIP-2770, IFP-735, P-2253, FHP-4983, Job complete 3, from 9900' to 10060', 45 Min. with good blow gas to Min., recovered 44 BBLS 0il, 1ty sulphur water 52,500 PPM. IP-3101, IFP-2383, FFP-3068, HP-5097, Job complete Oct 9,</pre>
l - Field l - File					<u> </u>	_ l	