

00717

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
SW 66 - B-9385	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		NONE	
2. Name of Operator				8. Farm or Lease Name	
TEXACO Inc.				N. M. "AN" State	
3. Address of Operator				9. Well No.	
P. O. Box 728 - Hobbs, New Mexico				10	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM				Saunders	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>14-S</u> RGE. <u>33-E</u> NMPM				12. County	
				Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
Sept. 9, 1966		Oct. 9, 1966		October 18, 1966	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)	
10,060'		10,027'		4219' (D. F.)	
22. If Multiple Compl., How Many		23. Intervals Drilled By		19. Elev. Casinghead	
SINGLE		Rotary Tools		4210'	
		10,060'		Cable Tools	
				NONE	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
Perforate 4 1/2" Casing with two jet shots at 9898', 9902', 9908', & 9913'.				YES	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Acoustilog, Focused Log, and Minifocused Log.				NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42.00	355'	15"	300 Sx.	NONE
8 5/8"	24.00	4120'	10 5/8"	500 Sx.	NONE
4 1/2"	11.60	10060'	7 7/8"	1100 Sx.	NONE
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
NONE					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perforate 4 1/2" O. D. Casing with two jet shots at 9898', 9902', 9908', and 9913'.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9898' to 9913'		
			500 gals acetic acid.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
October 14, 1966		Flow			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Oct. 18, 1966	24	32/64"		146	58.4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
75	---		146	58.4	71
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold - Warren Petroleum Company				V. T. Johnson	
35. List of Attachments					
NONE					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Dan Gillett		Assistant District Superintendent		October 19, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1710'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1807'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2484'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2650'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4093'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5596'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7016'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7717'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9317'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>XX</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	243	243	Caliche				
243	812	569	Redbed				
812	1710	898	Redbed, Sand & Shale				
1710	1807	97	Anhy				
1807	2484	677	Salt				
2484	2650	166	Anhy, Salt & Shale				
2650	3876	1226	Anhy & Salt				
3876	4755	879	Anhy & Lime				
4755	5596	841	Lime				
5596	6338	742	Lime & Sand				
6338	6842	504	Lime, Sand & Shale				
6842	7698	856	Lime & Sand				
7698	8420	722	Lime, Sand & Shale				
8420	9138	718	Lime & Shale				
9138	9767	629	Lime, Shale & Chert				
9767	10060	293	Lime, Shale & Dolo				
Total Depth	10060						
PBTD	9920						
Estimate Number	<u>8780</u>						
All measurements from rotary table or 11' above ground level.							
6 - NMOCC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, N. M.							
1 - Field							
1 - File							

D. S. T. No. 1, from 9700' to 9820',
Tool opened 1 Hour & 5 Min. with fair
to weak blow, Gas to surface in 17 Min.
Recovered 4000' HGCM with show of oil, &
1500' salty sulphur water. IHP-4991,
ISIP-1796, IFP-1796, FFP-1457, FSIP-1372,
FHP-4991, Job complete Oct. 6, 1966.

D. S. T. No. 2, from 9820' to 9900',
Tool opened 45 Min. with good blow gas
to surface in 5 Min, 150' oil & gas cut
mud, 1850' oil, 400' salty sulphur water
35,000 PPM. IHP-5107, ISIP-2770, IFP-735,
FFP-991, FSIP-2253, FHP-4983, Job complete
Oct. 7, 1966.

D. S. T. No. 3, from 9900' to 10060',
Tool opened 45 Min. with good blow gas to
surface in 5 Min., recovered 44 BBLs Oil,
& 33 BBLs salty sulphur water 52,500 PPM.
IHP-5097, ISIP-3101, IFP-2383, FFP-3068,
FSIP-3135, FHP-5097, Job complete Oct 9,
1966.